OPTIMIZATION OF ROUTES AND MODES OF NUCLEAR MATERIAL TRANSPORTATION CONSTRAINED BY SAFETY CONSIDERATIONS

by

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1.0 INTRODUCTION

The transportation of nuclear materials involved in the nuclear power industry can be understood by examining the nuclear fuel cycle which is illustrated in Fig. 1. The cycle begins with mining and preparation of fuels and ends with recovery from "spent" fuel elements of unused and newly-generated fuel materials. The central steps of the cycle concerns the fission process employed by the reactor plant to generate electricity. These plants are fueled by one or more of the fissionable materials uranium-235, uranium-233, or plutonium-239.

After sustained operation of the reactor, the fuel elements must be reprocessed since the fissionable material has been used to the extent that a chain reaction can no longer be maintained. During the fission process, the fissionable atoms are split releasing energy, and many fission fragments are often of unstable configuration and decay radioactively by emission of beta, gamma, or alpha rays. Since they are highly radioactive, the fuel elements are left to "cool" as the radioactivity decays exponentially with time.

After a sufficient cooling period, the spent fuel elements are packed in a shipping cask. The cask shielding generally is made of a dense material such as lead to attenuate the radiation. Shielding, heat transfer, impact fire damage and other design criteria demand a heavy and expensive shipping cask. Generally these casks are leased for costly rates.

Fissionable material is recovered from the depleted fuel elements at fuel-reprocessing plants. In this process, highly radioactive liquid and

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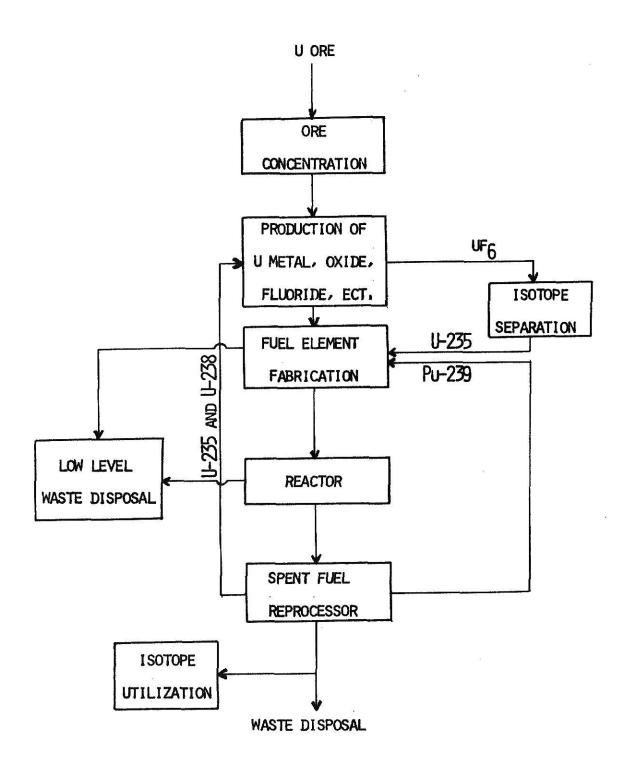


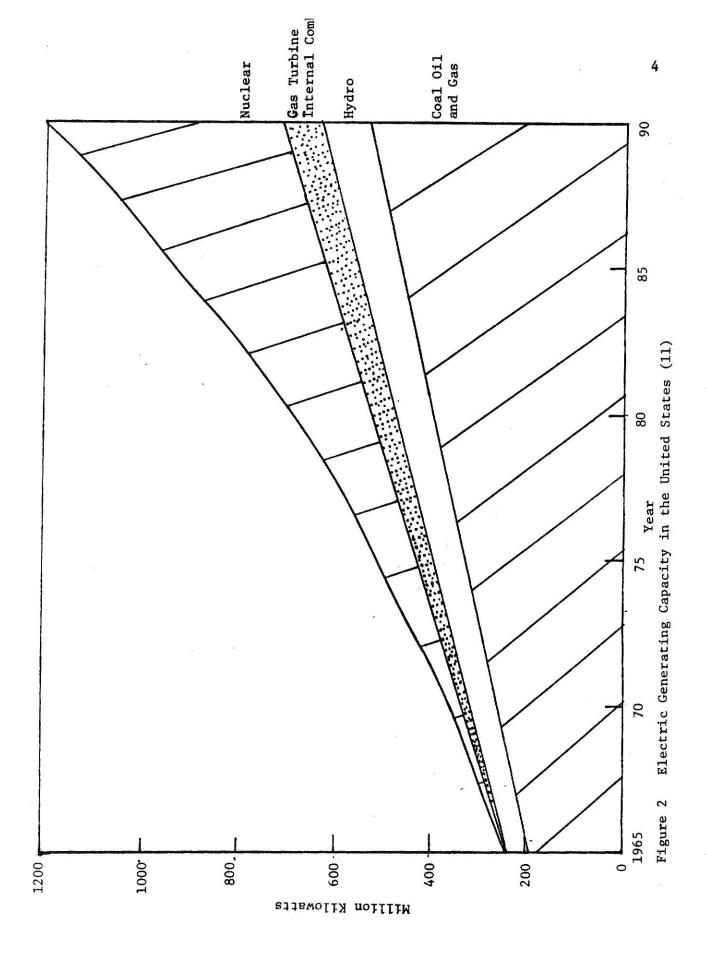
FIGURE 1 URANIUM-PLUTONIUM REACTOR FUEL CYCLE

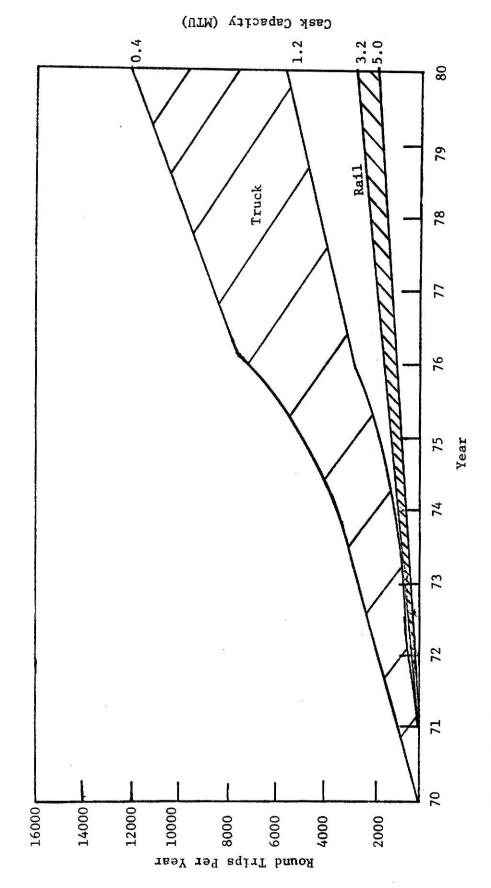
solid wastes are produced. Currently, these wastes are stored in large underground tanks. Much consideration has been directed towards shipment of these wastes to nuclear waste burial grounds in salt or other geologic formation repositories.

In general, shipping casks are of standardized sizes at a weight allowing conventional modes of transportation shipment. A truck container may weigh between 12 to 15 tons, while a railroad container may range up to 120 tons or more. The heaviness of the casks is due almost completely to the shielding requirements. Considerable effort has been made to optimize shielding while minimizing handling costs.

It is speculated by Tremmel (1) that spent fuel transportation from the reactor to the reprocessing plant for the recovery of valuable uranium and plutonium fuels may reach such a magnitude as to hinder nuclear power industry progress. To understand this growing need for transportation, it is enlightening to examine the nuclear power industry growth. Figure 2 has become a familiar and accepted curve depicting the projected growth of the nuclear power industry (1). Not so familiar is the associated spent fuel discharge which clearly indicates an increasing need for spent fuel transportation within this decade. Figure 2 has been combined with the carrying capacity of different transportation modes to arrive at required cask movements in order to handle the anticipated transportation load, as shown in Figure 3.

Many different sizes of shipping casks may be used for different transportation modes. Presently, four transport modes seem a possiblity (truck, rail, air, barge) to handle this projected load.





Required Spent Fuel Cask Movements Assuming Single Mode Shipment (1) Figure 3

2.0 SHIPPING CONSTRAINTS

Associated with each mode of transportation and each reactor site are obvious factors such as accessibility of transportation, cost, weight restrictions and legal restrictions. Other not so obvious factors include safety considerations, transportation safeguards, insurance and indemnity. All these factors represent constraints on the shipment of the spent fuel. In order to understand more completely the effect that each of these constraints may have, they are examined in the following sections.

2.1 Accessibility

Accessibility may be limited at a reactor site due to geographical location of shipping and receiving facilities or mechanical capabilities of the particular reactor. For instance, some reactors do not have rail sidings necessary to ship the casks by rail. Although sidings could be constructed, often the cost of building a bridge or tunnel is prohibitive when compared with truck shipment. In addition, the cooling pond cranes are sometimes not capable of handling the heavier rail shipping casks (10).

Obviously the expense of building a canal would sometimes prohibit immediate access of barge transportation. Air runways can be built at a reasonable cost if VSTOL (Vertical and Short Take-Off and Landing) air craft ever become feasible; however, geographical terrain may eliminate the possibility of a landing strip. Also, closeness to populated districts may cause adverse public and government reaction.

2.2 Cost of Shipment

Of prime importance to the transportation considerations is cost. The cost of transportation depends not only on the mode used, but also on legal restrictions which apply along the transportation route. This problem is described by Dufrane and North (2). Taken from that paper are Figs. 4, 5, and 6 which develop a relative cost comparison for two overweight cask configurations under various highway restrictions. Freight costs have been excluded since the relative results are not affected.

Figure 4 represents the number of trips per week that could be anticipated for a cask traveling a 1000 mile trip between a power utility's reactor and the fuel reprocessor. A cask turnaround of 24 hours was assumed at both the reactor and reprocessor sites along with a 24 hour day, 7 day week operation at each end of the transportation link. Three sets of driving restrictions were considered — 1) none 2) weekend restrictions, i.e., no travel for 48 hours over the weekend but loading and unloading operations scheduled for any time 3) night and weekend restrictions, i.e., travel 5 days at an average of 12 hours per day, but loading and unloading at any time. It can be seen from the results that at a speed of 25 miles per hour the number of trips completed per week varies between 1 and 1.9; at 36 miles per hour, the number of trips varies between 1.25 and 2.2. In both cases, the number of trips (equivalent to the amount of fuel transported) could vary by almost a factor of two.

To evaluate this effect on transportation, the anticipated cask use charges must be determined first. Figure 5 presents typical data on two casks of interest. A three PWR (pressurized water reactor) fuel assembly

500 MILE ONEWAY DISTANCE
24 HR TURNAROUND AT UTILITY
24 HR TURNAROUND AT REPROCESSOR
24 HR/DAY OPERATION AT UTILITY & REPROCESSOR

Trips/Week	1.91	1.5	1.0		2.21	1.66	1.25
Driving Restrictions	NONE	WEEKEND RESTRICTIONS	NIGHT & WEEKEND RESTRICTIONS		NONE	WEEKEND RESTRICTIONS	NIGHT & WEEKEND RESTRICTIONS
Average Travel Speed		25 MPH				36 MPH	

TRUCK FUEL SHIPMENT STANDARD TRIP (2) FIGURE 4

Cask Use Charge (dollars/week)		Selected for Study	4000	3500
Cask Us	(dollar	Probable Range	3000-5000	2500-4500
Cask Cost	(dollars)		500,000	430,000
	cask		75,000	65,000
Weight (1bs)	Loaded vehicle	(GVW)	105,000	90,000
Cask Capacity	(tonnes)		1.35 (3 PWR)	06.0

FIGURE 5
CASK USE CHARGE APPROXIMATION (2)

STANDARD TRIP OF 500 MILES CASK COST APPROXIMATION EXCLUDES FREIGHT COSTS

Con Costs MTU)	Driving Restrictions	Nights & Weekends	2960	3900	2370	3110
Transportation Costs (dollars/MTU)	Driving Re	Weekends	1980	2600	1780	2340
		None	1550	2040	1340	1760
Cask Capacity (MTU)			1.35	06.0	1.35	06.0
Average Transport Speed (MPH)			C .	77	36	

FIGURE 6 SPENT FUEL TRANSPORT COST (2)

cask could carry about 1.35 tons of uranium in a 75,000 lb. cask at a gross vehicle weight of 105,000 lbs. The cask, constructed with depleted uranium to save weight, would cost approximately one-half million dollars. A smaller cask, carrying 2 PWR fuel assemblies, would weigh about 65,000 lbs providing a gross vehicle weight of 90,000 lbs. Factors such as cask capital cost, desired return on investment, estimated cask life, cask utilization factor, insurance cost, cask maintenance cost, and fleet management costs make it difficult to estimate the cask use cost. A crude estimate has been made by Dufrane and North of \$3,000 per week to \$5,000 per week for the 2 PWR fuel assembly cask. By using an average cask usage cost of \$4,000 per week and \$3,500 per week with the number of trips per week from Fig. 4, the cost per ton of spent fuel shipped can be calculated. As detailed in Fig. 6, for an average transport speed of 25 MPH, driving restrictions placed upon the 3 or 2 PWR assembly cask would cause a variation on cask transportation costs of \$1,410 and \$1,860 per ton respectively. A combination of both weight and driving restrictions would provide a total differential cost of approximately \$2,350 per ton. It is therefore, evident that, in general, shipping cost is far from fixed for a particular transportation mode.

2.3 Safety

The cost of transportation is related directly to safety. In general, the effect on cost, which would result from a transportation accident involving spent fuel, is recognized by personnel of the nuclear power industry. Aside from direct costs, indirect costs due to unfavorable public reaction are almost certain. Clearly, safety considerations have a major role in the selection of routes and modes of spent fuel transportation.

The risk involved in the shipment of radioactive materials is of growing concern. As yet this risk has not been quantified. To do so, one must recognize the many factors involved. This can be illustrated best by a simplified picture as shown in Fig. 7.

From Fig. 7 it can be seen that the risk is a function of several variables. Data for analysis of many of these variables is difficult to obtain, e.g., accident probability. Certainly one of the major parameters in risk quantification, the probability of a transportation accident may be estimated on an average basis. A detailed study of accident analysis on a cost basis was performed by Limekohler (3). Limekohler's analysis gives evidences that the probability of accident is indeed a function of the parameters indicated in Fig. 7. Table I is from the Atomic Energy Commission accident analysis report showing the number of accidents occurring by mode over a 15 year period (5). The probability of accident may be approximated by the number of accidents per mile if the number of miles traveled in those 15 years can be estimated. A rough estimate of these milages has been obtained from Dufrane and North (2). The mileages and the calculated average probability per mile appear in Table II.

The seriousness of the accident depends on the fuel material, amount of fuel, and the mode of transport. For instance, plutonium, a highly toxic and dispersable low level alpha emmiter, would present a much greater potential hazard than liquid U-235 during transport. A barge accident, for example, could cause a very difficult cleanup operation, but the probability of a barge accident is quite low as shown in Table II. A table of relative seriousness of different accidents is also shown in Table II.

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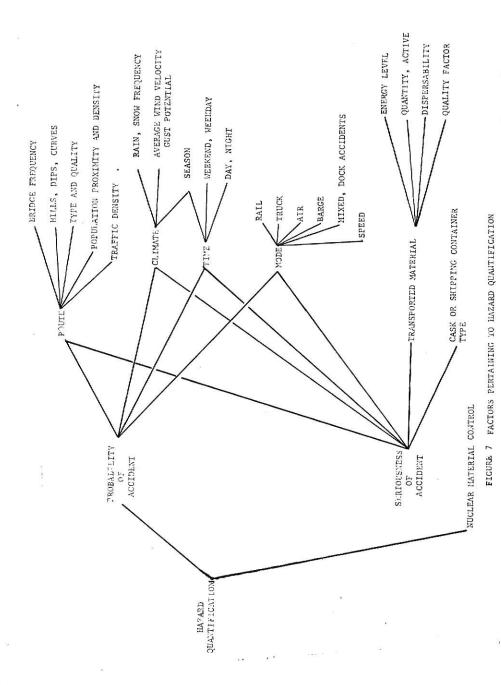


TABLE I

INCIDENT EXPERIENCE INVOLVING NUCLEAR MATERIALS BY MODE OR LOCATION (5)

No. of Incidents						
Mode	1963–1964	1962	1957-1961	1949-1956		
Truck Incidents	17	8	21	9		
Rail Incidents	5	5	1.1	2		
Air Incidents	0	0	0	1		
Terminal Incidents	_2	_1	<u>15</u>	_1		
Total	24	14	47	13		

TABLE II

MODE, MILES TRAVELED AND ACCIDENT CHARACTERISTICS

	TOTAL MILES* TRAVELED 1949-1964	PROBABILITY OF** ACCIDENT, MILE	RELATIVE SERIOUSNESS OF ACCIDENT, TON-1
TRUCK	1,400,000	4.6 x 10 ⁻⁶	1000 (LWT) 2000 (OW
RAIL	880,000	7.2×10^{-6}	1000
AIR	64,000	5.1×10^{-7}	3000 (VSTOL) 2000 (L.
BARGE	11,000	1.0×10^{-9}	4000

^{*}Dufrane and North (2).

^{**}TID-16764 (5).

For the purpose of this study the relative seriousness of an accident is estimated on the basis of mode only. A more sophisticated analysis would demand data concerning the seriousness of accidents as a function of the several parameters indicated in Fig. 7.

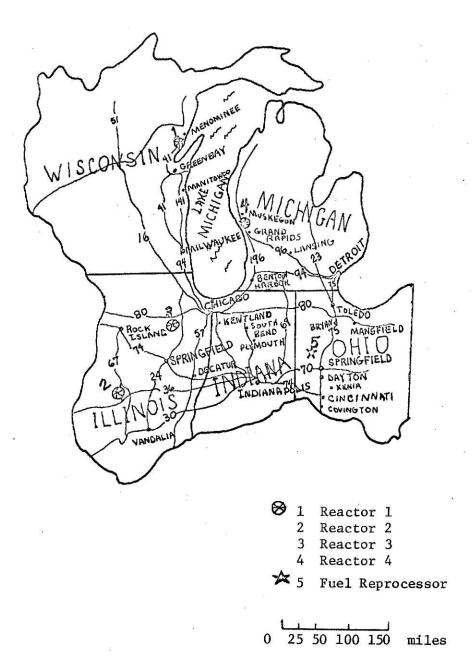


Figure 8 Major truck routes for spent fuel shipment selected by the author



- 3 Reactor 3
- 4 Reactor 4
- ★ 5 Fuel Reprocessor
- 0 25 50 100 150 miles

Figure 9 Major railroads for spent fuel shipment selected by the author

3.0 MODEL DESCRIPTION

The model developed in this work considers 4 different reactor locations and one spent fuel reprocessor. These plants and the reprocessor are shown along with the major highways and railroads in Figs. 8 and 9, respectively. Four modes are considered — truck, rail, air, and barge. The possibility of mixed mode is also considered in the route candidates. The objective of the problem was to minimize the cost of transporting a representative amount of spent fuel from hypothetical reactor plants, Reactor 1, Reactor 2, Reactor 3, and Reactor 4 to the fuel reprocessor at a risk below a specified hazard level. The amount of spent fuel shipment for Point Beach 2, Dresden 2, Zion and Palisades reactors, for 1973, was estimated by Tremmel and Berte (1):

Point Beach 2 16 Tons of spent fuel
Dresden 2 42 Tons
Zion 28 Tons

Palisades 28 Tons

These amounts are used as representative for hypothetical reactors 1, 2, 3, and 4 respectively since their geographical locations are similar. The optimization of this model can be handled by linear programming methods as shown in the following sections.

3.1 Linear Programming

In general, a linear programming (LP) problem can be defined as a system of linear equations which represents constraints on an objective function.

This objective function is to be maximized or minimized (7). In mathematical terms the LP problem may be stated as follows:

Find values of the variables x_1, x_2, \dots, x_n which satisfy the inequalities

$$a_{11}x_1 + a_{12}x_2 + \dots + a_{1N}x_N \ge \text{ or } \le b_1$$

 \vdots
 $a_{p1}x_1 + a_{p2}x_2 + \dots + a_{pN}x_N \ge \text{ or } \le b_N$

where x_1, x_2, \dots, x_N all are greater than or equal to zero, such that

$$z = c_1 x_1 + c_2 x_2 + \dots + c_N x_N$$

is a maximum or minimum. The a_{ij} 's, b's, and c's are known.

An example of a simple linear programming problem will help to clarify the technique. Consider a nuclear reactor which must ship its spent fuel to a reprocessor. There are two modes of transportation available for the shipment under consideration ... truck and rail. Necessary information is:

- 1. 12 tons of spent fuel to be shipped
- Costs of shipment are \$38 and \$45 per ton for truck and rail respectively
- Relative risk indices are 0.2 and 0.4 per ton for truck and rail respectively
- 4. An upper limit of relative risk index is set at 0.3 per ton

The problem is to minimize the cost of shipment of 12 tons of spent fuel while keeping the relative risk index below 0.3 per ton.

This model may be formulated as follows.

Let x_1 denote the number of tons of spent fuel shipped by truck x_2 denote the number of tons of spent fuel shipped by rail

Then the objective is to minimize the cost

$$z = 38x_1 + 45x_2$$

subject to

$$x_1 + x_2 \ge 12$$
 Demand shipment constraint (1)

$$\frac{0.2x_1 + 0.4x_2}{x_1 + x_2} \le 0.3$$
 Risk index constraint (2)

It was assumed that a "mixed" risk index may be represented as a weighted average of risk indices for x_1 and x_2 . If Eq. (2) is multiplied by (x_1+x_2) and the x's are collected on the left hand side, Eq. (2) can be rewritten as

$$-0.1 x_1 + 0.1 x_2 \le 0 (2.1)$$

Graphical representation of the problem leads to a simple solution as illustrated in Fig. 10. The shaded regions represent the feasible regions allowed by constraints (1) and (2.1). Line 2.1 and Line 1 correspond to Eq. (2.1) and Eq. (1). Thus the doubly shaded region is the feasibility region for the solution. Suppose z=17, then a line may be constructed which contains all points \mathbf{x}_1 and \mathbf{x}_2 which yield this cost value. Notice that all cost lines are parallel to this line since only z will change, not the variable coefficients. Then by moving this "equi-cost" line outward toward the feasibility region, the minimum value of z which will satisfy both constraints exists at the intersection of lines (1) and the \mathbf{x}_1 -axis. This point is

$$x_1 = 12, x_2 = 0$$

and the total cost is

$$z = 38(12) + 45(0)$$
 or \$456.

More complex LP problems can be solved by using computer programs such as IBM's Mathematical Programming System (MPS)/360 (8).

MPS/360 is composed of a set of procedures, a subset of which deals with LP. These LP procedures use the bounded variable/product form of the inverse revised simplex method (8). The simplex method is based on the fact that if there are m constraints (or rows) in the constraint matrix which are linearly dependent, then there is a set of m columns (variables or

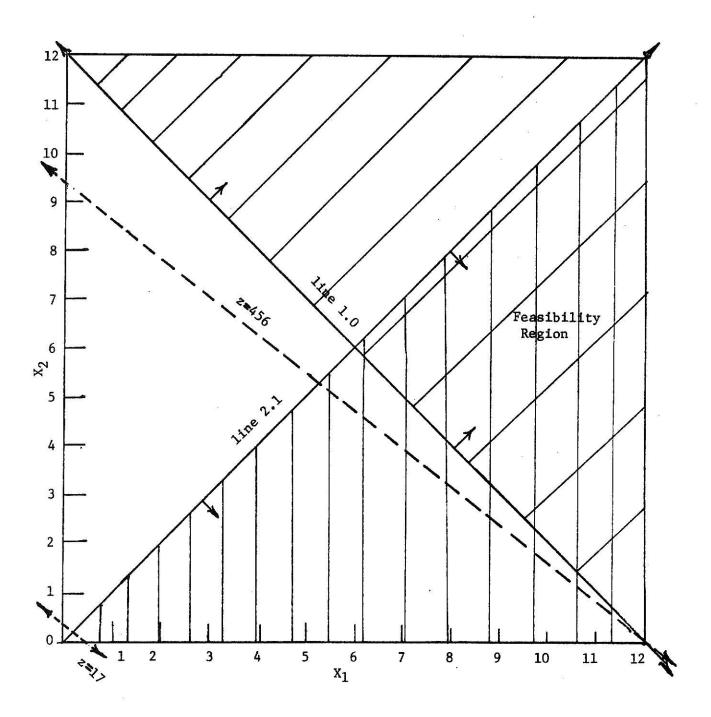


Figure 10 Linear Programming Solution to Example Problem

vectors) which are linearly independent and form a so called basic solution. That is, the right hand side (RHS) of the problem formation can be expressed as a linear combination of the m columns in the basis. The MPS/360 program systematically exchanges the column vectors according to the revised simplex method until an optimal solution is reached (8). Short notes which explain the control cards needed follow (9).

SHORT NOTES ON MPS COMPUTER PROGRAM

PROGRAM is a mandatory statement at the beginning of each program.

INITIALIZE. INITIALIZE is used to establish initial settings for tolerance, frequencies and demands. This is a system macro instruction.

TITLE ('EXAMPLE'). This statement is used to suitably name the problem.

MOVE (XDATA, 'EXAMPLE') and MOVE (XPBNAME, 'PBFILE'). The first statement moves input data set name EXAMPLE into the cell XDATA. The second moves the problem file name, PBFILE, into the cell XPBNAME.

CONVERT. This routine is the master control card of the convert procedure, which is used to convert external input data into a binary form and transfers these data to PBFILE.

SETUP ('MAX'). This routine is the master control card of the setup procedure, which is used to set up the problem name in XPBNAME by

- 1. searching for the problem,
- 2. opening the matrix, eta, and scratch files,
- 3. making the storage allocation,
- 4. building the work matrix,
- setting the logical basis and structural bounded variables at the upper bound, and
- 6. building the inverse of the logical basis. For minimization 'MAX' should be changed to 'MIN'.

<u>BCDOUT</u>. This converts the specified binary problem into the external input data format. The output may be listed and/or punched out and is in the order of the input data sections, ROWS, COLUMNS, RHS, RANGES, and BOUNDS. The NAME and ENDATA cards may also be produced.

MOVE (XOBJ, 'PROFIT') and MOVE (XRHS, 'LIMITS'). These statements are for identifying the objective function and the right hand side limits. For minimizing, 'PROFIT' becomes 'COST'. Objective function and right hand side have to be named because a program can work with many objective functions and limits.

PICTURE. The PICTURE procedure produces a "picture" of the current work matrix in condensed format. Up to 45 rows and 55 columns for an output page are given. The pages are numbered using matrix notation for ease of identification. The output of PICTURE gives a quick visual check to see if the structure of the matrix is correct and if any coefficients are missing.

The range on the problem right hand side, and bounds on the variables are indicated if they exist.

PRIMAL. Primal optimizes the current problem using a composite primal algorithm. It can work with a composite objective function and/or a composite right hand side. It can work with a composite restraint row if neither the objective function nor the right hand side is composite.

SOLUTION. Solution is the output of a summary of the solution corresponding to the current basis. This output may be either printed or filed depending on a parameter in the procedure card.

EXIT. Exit is a procedure linked by the executor before return to the operating system. It is mainly used to close data sets and print the time of the executor job step.

PEND. This is equivalent to the END statement in FORTRAN.

3.2 Mathematical Formulation

To formulate the model in mathematical terms, it is necessary to define the following quantities:

- \mathbf{x}_{ii} the number of ton-miles of spent fuel sent by mode i on route j
- c, the relative cost per ton-mile of shipment by mode i
- d_k the demand of tons of spent fuel needed to be shipped from reactor k
- P the associated hazard of transportation of spent fuel by mode i along route j per ton-mile

The objective is to minimize the cost of transport which may be written as

$$z = \sum_{ij} c_i x_{ij}$$
 $i = 1, ..., 6$ $j = 1, ..., 32$

where c_{i} is speculated to correspond to the following values for i=1 through 6:

- c, Legal Weight Truck 1.0 unit cost per ton-mile
- c₂ Over Weight Truck 1.9 unit cost per ton-mile
- c₃ Barge 2.7 unit cost per ton-mile
- c, VSTOL Aircraft 2.5 unit cost per ton-mile
- c₅ Large Aircraft 2.2 unit cost per ton-mile
- c₆ Railroad 1.2 unit cost per ton-mile

Table III lists the routes and modes.

TABLE III. VARIABLE DESCRIPTION

Plant	Mode	Route	Total Miles
Reactor 1	LWT	41-141-94-80-75-70	620
e a	OWT	41-141-94-80-75-70	620
	VSTOL	·	410
	L.A.		410
8	BARGE	To Grand Rapids - Truck	250
	LWT	Grand Rapids -96-75-70	390
	OWT	Grand Rapids -96-75-70	390
	BARGE	Grand Rapids - Truck	250
	LWT	Grand Rapids -196-94-23-75-70	420
	OWT	Grand Rapids -196-94-23-75-70	420
	BARGE	Grand Rapids - Truck	250
	LWT	Grand Rapids -96-33-75-70	350
	OWT	Grand Rapids -96-33-75-70	350
	LWT	Grand Rapids -196-94-23-70	330
	OWT	Grand Rapids -196-94-23-70	330
	BARGE	Grand Rapids - Truck	250
2	RAIL	1-2-6-13-20-21-24	500
3	RAIL	1-2-6-7-8-20-21-24	520
4	RAIL	Barge -11-14-24	480
4	BARGE	Rail	120
5	RAIL	1-2-3-7-8-20-21-24	500
Reactor 2	LWT	36-94-70	400
	OWT	36-94-70	400
*	LWT	36-Barge-75-70	400
	OWT	36-Barge-75-70	400
	BARGE	Truck-Barge-Truck	440
	VSTOL	date gargi quan salan salan	300
	L.A.		300
6	RAIL	5-9-10-17-24	400
, 7	RAIL	5-4-8-20-21-24	400
8	RAIL	5-24-Barge-26-34	230
8	BARGE	Rail-Barge-Rail	300

× ij	Plant	Mode	Route	Total Miles
×1,10	Reactor 3	LWI	80-75-70	420
x _{2,10}		OWT	80-75-70	420
× _{1,11}		LWT	8-57-74-70	400
x _{2,11}		OWT	8-57-74-70	400
x _{1,12}		LWT	80-69-70	450
x _{2,12}		LWT	80–69–70	450
x _{1,13}		LWT	80-24-74-70	360
x _{2,13}		OWT	80-24-74-70	360
x _{1,14}		LWT	24-70-57-Barge-75-70	350
x _{2,14}		OWT	Truck-Barge-Truck	350
×3,14		BARGE	Truck-Barge-Truck	250
x _{1,15}		LWT	80-57-Barge-75-70	300
x _{2,15}		OWT	80-57-Barge-75-70	.300
x _{3,15}		BARGE	Truck-Barge-Truck	250
x _{4,40}		VSTOL		210
x _{5,40}		L.A.		210
x _{6,29}		RAIL	3-7-8-20-21-24	410
x _{6,30}		RAIL	3-5-9-10-17-24	450
x _{1,16}	Reactor 4	LWT	96-23-75-70	390
^x 2,16		OWT	96-23-75-70	390
×1,17		LWT	196-23-15-70	420
x _{2,17}		OWT	196-23-75-70	420
× _{1,18}		LWT	96-23-75-70	350
x _{2,18}		OWT	96-23-75-70	350
x _{1,19}		LWT	196-94-23-70	330
x _{2,19}		OWT	196-94-23-70	330
x _{1,20}		LWT	Barge-80-75-70	290
x _{2,20}		OWT	Barge-80-75-70	290
x _{3,20}		BARGE	Barge-Truck	1.50
x _{6,31}		RAIL	12-14-15-24	250
x _{6,32}		RAIL	12-13-20-21-24	380

The amount of spent fuel transported from each reactor must be at least as large as the previously mentioned representative demand. This may be formulated as follows:

$$\sum_{ij}^{j(k)} x_{ij} / (total miles)_{j} \ge d_{k}$$

where corresponds to

When a mixed transport mode situation exists for a given route j, the quantity of spent fuel which is shipped on both modes is constant. For instance, route 4 involves shipment by barge for 250 miles and then truck for 420 miles. Therefore, in this case, the amount shipped by OWT and LWT must equal the amount shipped by barge, or

$$x_{1,4}/420 + x_{2,4}/420 = x_{3,4}/250$$
.

Similar cases exist for other bi-modal routes.

In order to formulate restrictions on transportation due to risk consideration, it is necessary to discuss the parameters involved in quantification of risk. As shown in Fig. 7 risk depends on many factors. Of major importance among all these factors are probability of accident, severity of accident, and the population density near an accident. The major risk involved is that of overexposing a person to radioactive material. Although such variables as type of radioactive material, climate, time of day, etc. are important, for the purposes of this work the risk evaluation was limited to consideration only of the three factors: probability of accident, severity of accident, and potential population near an accident. For the purposes of this work, risk was assumed to be modeled by the following equation:

$$P_{ij} = (Risk)_{ij} = \sum_{All} \frac{(Population of City)}{(Total Distance)(Distance from Route to City)^2}$$

where

SA is the severity of accident per ton of fuel, and

PA is probability of accident per mile for mode i.

Again, the probability of accident shown in Table II has been calculated from accident reports taken from (5) and are obtained by averaging the number of accidents per mile calculated from Table I. The relative severity of accident is an estimate of the characteristics of each mode arrived at using general considerations such as average speed traveled, damage upon typical accident, and amount of cargo transported. Clearly, a more detailed analysis of seriousness of accident would be required for a more sophisticated model.

An example of the calculation of risk of route 1, legal weight truck from Reactor 1 to the fuel reprocessor along route 41-141-94-80-75-70, appears below. A list of the cities exposed to this route, their population, and the closest distance of that city to route 1 is tabulated in Table IV. This information was used as input to the risk formula along with the seriousness of accident and probability of accident by truck from Table II. The result is a risk index of 0.736 per ton mile. Similarly, the risks of all routes concerned with Reactor 1 were calculated. Thus the risk associated with each route was multiplied by the number of ton-miles (x_{ij}) attributed to this route and the weighted average was restricted to be less than some predetermined upper limit of risk. The upper limit criterion can be set arbitrarily or by the best available information. For the purposes of this work, it was arrived at by assuming the following allowable values of the parameters:

Table IV

Route 1 HAZARD QUANTIFICATION DATA

CITY	POPULATION	(CLOSEST DISTANCE) 2
MENOMINEE, WISC.	8,600	1
GREENBAY, WISC.	82,500	1.25
MANITOWOC, WISC.	32,200	4
MILWAUKEE, WISC.	765,000	1
CHICAGO, ILL.	3,520,000	2.25
KENTLAND, IND.	1,780	625
SOUTH BEND, INC.	135,000	25
PLYMOUTH, IND.	7,300	900
BRYAN, OHIO	7,800	4
TOLEDO, OHIO	354,000	625
MANSFIELD, OHIO	49,000	400
SPRINGFIELD, OHIO	82,500	2
DAYTON, OHIO	260,000	400

1 city exposed to the route
population 1,000,000
closest distance 1 mile
total distance 400 miles
seriousness of accident 2000
probability of accident 0.0000001

Therefore;

upper limit = UL
=
$$\frac{1,000,000}{400}$$
 (2000(10⁻⁷)+2(10⁻⁵))
= 0.5 ton⁻¹ mile⁻¹

Then the risk constraint for a particular reactor can be written as:

$$\frac{\sum_{i=1}^{6}\sum_{j=k_{1}}^{k_{2}}P_{ij}X_{ij}}{\sum_{i=1}^{6}\sum_{j=k_{1}}^{k_{2}}X_{ij}} \leq UL$$

where \mathbf{k}_1 is the first numbered route servicing reactor \mathbf{k}_2 is the last numbered route servicing reactor \mathbf{k}_2

The four risk constraints, the four demand constraints, and the mixed mode constraints are summarized in Fig. 11. This matrix serves as the input matrix to be optimized by the revised simplex LP method. The MPS/360 was used to find the optimal solution and the printout is displayed in appendix A.

3.3 Results and Conclusions

The optimal solution is displayed on page 11 of the computer output, Appendix A. As indicated, the lowest cost possible incurred in shipping the demanded fuel and satisfying the risk criterion is 48152.00720 cost units. The unit cost corresponds to that of a legal weight truck. It is estimated that the cost per ton-mile for a legal weight truck is \$0.38.

$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1 1.51 1.51 1.59 1.59 1.48 1.48 1.77 1.77 1.87 1.87	-2.48 1.59 1.59	-2.48 1.48	-2.48 1.77 1,77	1,87 1.87										.236 .972476464462 0.7 1.94622 .1462 .196 -1.56182 .136			
COLUMN X1	REACTOR 2 DEMAND 1	MIXED MODE ROUTE 3	MIXED MODE ROUTE 4	MIXED MODE ROUTE 5	MIXED MODE ROUTE 6	MIXED MODE ROUTE 24	REACTOR 2 DEMAND	MIXED MODE ROUTE 8	MIXED MODE ROUTE 28	REACTOR 3 DEMAND	11 HIMED MODE ROUTE 14	MIXED MODE ROUTE 15	REACTOR 4 DEMAND	MIXED MODE ROUTE 20	RISK REACTOR 1	RISK REACTOR 2	RISK REACTOR 3	RISK REACTOR 4
306	-	7	m	4	2	•	7	•	6	10	=	11	13	16	IJ	16	17	18

FIGURE 11 LINEAR PROGRAMMING CONSTRAINT MATRIX

33 1.0 1.0	1.0	68.
32 X3,28 2.7	1.35	49
31 X6,28 1,2	1.79	.45
30 1.2 1.2	1.0	37
29 X,6,26 1,2	1.0	.305
28 X 4,9 2.5	1.33	87.
27 X _{5,9} 2,2	1,33	47
26 X3,8 2.7	91	49
25 X 2,8 1,9	2.22	.834
X1,8 1,0	2 :2	116
23 1,7 1.9	1.0	90.
X1,7 1.0	1.0	
X3,24 2,7	-2.7	324
20 x 6,25 1.2		282
19 X 6,24 1.2 1.24	1.29	- 45
18 X6,23 1.2 1.19		. 92
17 X _{6,22} 1.2 1.24		.87
X3,6 2.7 -2.48		-,462

FIGURE 11 (CONT'D)

5 X _{6,40} X _{5,40} X _{6,29} X _{6,30} 2.5 2.2 1.2 1.2 1.2 1.4 1.4 1.02 .935	434337
X _{4,40} X _{5,40} 3 2.5 2.2 1.4 1.4	43
X4,40 2.5 1.4	43
X4,40 2.5 1.4	
x x 3.15 2.7 2.7	-1.68
X _{2,15} 1.9	3.5
x,44 1,0 1,0	
X 3,14 2.7	-1.3
X2,14 1.9 1.2	11.2
1,14 1,0 1,0 1,2	1.2
8 39 40 1.2 X _{2,13} X _{1,13} .0 1.9 1.0 .0 1.9 1.0	.82
X _{2,13} 1.9 1.17	91.
X _{2,12} 1.9	
X _{2,12} 1.9	2.8
34 35. 36 2,10 X,111 X,2,12 1,9 1,0 1,9 1.0 1,25 1,05	315
X2,10 1.9 1.0	2.2

FIGURE 11 (CONT'D)

	006'6 <	0	0	0	0.	0	> 16,800	0	0	2 11,750	0	0	≥ 10,900	0 -	0 VI	o vi	o vi	o v1	
63 X _{6,32} 1.2													1.11					47	
62 X _{6,31} 1,2													1.21					- 48	
61 X3,20 2.7														28				49	
x2,20 1.9													1.34	1.34				4.1	
x _{1,20} 1.0					ļ								1.34	1.34				e0 90	
x _{1,10} 1.9													1,18					-,42	
X1,19													1,18					-,43 -,46	
56 1,18 1.9													1:1					43	
55 X _{2,18} 1.0													1.1			· ·		4546	
X _{2,17} 1.9												36 686	.93					-,45	
x _{1,17} 1.0													.93					47	
\$2 X_2.16 1.9													1.0					-,43	
3			-20	2					2		20		_			.	_	100	

FIGURE 11 (CONT'D)

The cost in dollars is calculated as (48152.00720)(.38) and is approximately equal to \$18,297.00. This cost does not include the cost of shipping cask indemnity or insurance. It was assumed that consideration of these additional costs would simply add on additional cost in the final analysis and would not affect the choice of optimal routes. For a more detailed examination of the problem, these additional costs could be included.

The amount that should be shipped on a particular route is obtained from pages 13 and 14 of the computer output, appendix A. The values listed are the number of ton-miles attributed to shipment on a given route by a given mode. The amount of spent fuel shipped along a route is calculated by dividing the ton-miles by the distance that the spent fuel is shipped on the route by a given mode. For instance, Column 20 corresponds to $x_{6,25}$. The computer output indicates 1983.87 ton-miles associated with shipment on route 25 by train. The total distance traveled by the train on route 25 is 500 miles; therefore, the amount of spent fuel shipped is 7893.187/500 = 16 tons. A summary of all the amounts shipped by various routes and modes appears in Table V.

As mentioned previously, many of the quantities used in the calculations of risk, seriousness of accident, and cost require more detailed study. In addition, some of these quantities are not fixed. For instance, cost of transport is regionally and seasonally dependent. Cost is also subject to negotiation and is by no means fixed. It was, however, hypothesized that a given reactor facility will be able to arrive at many of these quantities accurately and then may apply this procedure realistically. In addition to economic aspects of nuclear transport, the personnel of the nuclear

 $\label{thm:continuous} Table \ V$ Shipping Routes and Quantities for the Model

REACTOR	VARIABLE	AMOUNT TON-MILES	ROUTE TOTAL MILES	AMOUNT TONS	MODE	ROUTE
Reactor 1	^X 6,25	7,983	500	16	RAIL	1-2-3-7-8-20- 21-24
Reactor 2	x _{1,7}	16,800	400	42	LWT	36-94-70
Reactor 3	x _{1,13}	3,425	360	9.5	LWT	80-24-74-70
Reactor 3	X _{6,29}	7,590	410	18.5	RAIL	3-7-8-20-21-24
Reactor 4	X _{1,18}	4,681	350	13.5	LWT	96-23-75-70
Reactor 4	X _{1,19}	4,793	330	14.5	LWT	196-94-23-70

industry are beginning to feel the ever-growing pressure of the Environmental Protection Agency to choose a safe method of transportation of nuclear material. From consideration of the magnitude of the predicted spent fuel shipments, it seems imperative that some criterion of hazard limitation be implemented at a realistic expense.

Comparison of the LP method to a common current method of route and mode selection suggests the potential value of the LP method. As an example, the shipment of spent fuel from Reactor 3 was examined employing a selection process as follows:

SINGLE MODE CHOICE

LEAST EXPENSIVE?

SATISFY HAZARD LIMITATION?

CHOICE OF ROUTE AND MODE

Following the above outlined logic, $x_{6,29}$ is the resulting choice (see Fig. 11); that is, shipment by rail over route 3-7-8-20-21-24. To satisfy the demand for spent fuel shipped,

$$\frac{x_{6,29 \text{ ton-miles}}}{410 \text{ miles}} = 28 \text{ tons} \quad \text{or} \quad x_{6,29} = 10,490 \text{ ton-miles}$$

which corresponds to a cost of

(10,490 ton-miles) (1.2 unit cost/ton-miles) = 12,600 unit cost
As shown in Table V, the LP solution is

$$x_{1,13} = 3,425 \text{ ton-miles}$$

$$x_{6,29} = 7,590 \text{ ton-miles}$$

which corresponds to a cost of

(3,425 ton-miles)(1.0 unit cost/ton-mile)

+ (7,590 ton-miles)(1.2 unit cost/ton-mile) = 12,525 unit cost

A saving of 75 cost units is realized by the LP method even in this
simplified model. The full value of the LP method clearly becomes more
obvious as the model becomes more complicated. One could imagine the use
of this method by a shipping agency which is constrained by such factors
as the following:

- 1. Limited number of each type of vehicle and cask,
- 2. Limited maintenance available depending on the vehicle,
- 3. Legal restrictions imposed by state or government agencies, and
- 4. Others,

while having many options available such as

- 1. Several existing modes,
- 2. Possible new modes, and
- 3. Mixed modes.

LP also offers the capacity for ready updating of information. This seems imperative considering the variable nature of route characteristics, cost, etc. This aspect is discussed in detail in Sections 4.0 - 4.4.

4.0 POSTOPTIMAL ANALYSIS

After an optimal solution has been attained, there is information to be gained from the MPS/360 output concerning the optimal solution. As mentioned previously, the cost of transportation by various modes is by no means fixed. MPS/360 allows the user to examine the range for which a cost coefficient may be varied while maintaining the same basic solution (although the total cost may change). Similarly, the range of the RHS (demands) and risk coefficients may be examined without changing the basis.

An extension of this analysis would allow the cost coefficients, RHS, row coefficients, or column coefficients to be varied to determine their effect on the solution. For instance, the cost coefficient of over weight truck shipment may be varied over any range, say 1.9 through 0.5, thus generating a series of related LP problems. Clearly, the basis most likely would change in this instance introducing a new solution. This procedure is referred to as parameteric programming.

4.1 Range Analysis

Range analysis is used postoptimally to generate an output analysis of the current basis. This analysis includes:

- 1. The effects of cost changes on optimum activities,
- The cost of changing an activity from the optimum level and the activity range for which this cost is valid,
- The value of changing the row activity (RHS) and the interval for which this change is valid.

Although the parameters may be changed from their optimum value, a better total optimum is possible. In general, a cost increase forces an activity decrease, and conversely a cost decrease promotes an activity increase.

The computer output of the RANGE analysis for the model problem is displayed in Appendix A. Sections 1 and 3 are row sections in which section 1 contains economic information for rows at their lower or upper limit; section 3 contains such information at an intermediate level. Parameters which may appear are defined as follows:

Number The internal serial number of this row

Row User's name for row

AT A two-character code denoting the status that the

row activity has in the solution. Codes and their

meanings are:

BS Row activity at intermediate level

EQ Row activity at fixed level UL Row activity at upper limit LL Row activity at lower limit

Activity The value of the row activity in the solution

Slack Activity The value of the associated slack variable

The upper line for each row shows the activity-cost relationship for activity decrease/cost increase and employs the following parameters:

Lower Limit The input lower limit for this row

Lower Activity The level to which the row activity may be decreased

at a cost per unit of decrease given by Unit Cost

Unit Cost The change of the objective function per unit of de-

crease of activity. The problem can be modified to decrease the row activity as far as Lower Activity.

Limiting Process The name of the row or column that would change its

status if the activity level of the row were decreased below Lower Activity. In section 1, Limiting Process will leave the basis; in section 3, Limiting will

enter the basis.

AT The status associated with Limiting Process

LL leaves or enters basis at lower limit

UL leaves or enters basis at upper limit

The lower line for each row shows the activity-cost relationship for activity increase/cost decrease.

Upper Limit The upper limit for the row

Upper Activity The level to which the row activity may be increased

at a cost per unit increase of Unit Cost

Unit Cost The change in the objective function per unit in-

crease in row activity. The problem can be modified to increase the row activity level as far as Upper

Activity, at this cost per unit increase.

Limiting Process The name of the row or column which would change

its status if the activity level of the row were increased above Upper Activity. In section 1, Limiting Process will leave the basis; in section 2,

Limiting Process will enter the basis

AT The status associated with Limiting Process

LL Leaves or enters the basis at lower limit UL Leaves or enters the basis at upper limit

Sections 2 and 4 are column sections. Section 2 contains the economic information for the variables at their lower limit; section 4, for those at intermediate level. The following parameters may appear:

Number The internal serial number of the column

Column User's name for the column

AT Column activity status

BS In the basis

FR Non basic or free

EQ Non basic, artificial

UL Non basic at upper level

LL Non basic at lower level

Activity The value of column activity in the solution

Similar to sections 1 and 3, the upper line displays the activity-cost relationship for activity decrease/cost increase and the lower line displays the activity-cost relationships for activity increase/cost decrease.

Input Cost refers to the unit cost of the variable as specified by the user. In sections 2 and 4 Input Cost is varied to Upper Cost and Lower Cost, respectively. The other parameters are Lower Limit, Lower Activity, Unit Cost, Limiting Process, AT, Upper Activity, Upper Limit, and Lower Cost. Their meanings are analogous to those in sections 1 and 3.

An example will more clearly illustrate the use of Range. Referring to page 19 of the Range output in the Appendix A, consider Number 64. The output indicates this is Column 45 at its lower limit (LL) with a solution value (activity) of 0. The Input cost is listed as 1.9, and the lower limit is 0. The upper limit is listed as infinity; that is, no upper limit exists. Reading the top line, Lower Activity reveals the activity level of -4117.51953 would result if Input Cost were increased to an Upper Cost of infinity. The change in the objective function per unit decrease in Column 45 down to -4117.51953 is shown as 1.50506. Limiting Process indicates that Column 49 would leave the basis if the activity level of this column (Column 45) were decreased below Lower Activity. AT demonstrates that Column 49 will leave the basis at its Lower Limit (LL). For more detailed information on Range see Mathematical Programming Systems Handbook (8).

4.2 Cost Coefficient Analysis

Due to the variable nature of transportation mode cost coefficients, it may be informative to examine the effect of varying certain cost coefficients.

This procedure can be performed by a MPS/360 subroutine PARAOBJ.

PARAOBJ is used postoptimally to perform parametric programming on the objective function. The original LP problem is modified by replacing the original objective function by the sum of the original objective function and a multiple of a "change row". This multiple is called Param. In other words the cost coefficients may be altered to examine their effect on the solution.

PARAOBJ was used to examine the effect of changing the cost coefficient of 1) over weight truck and 2) Large and VSTOL aircraft. These are realistic goals since the cost of OWT may be considerably decreased once the Interstate system is completed and appropriate legal legislation is enacted. Much research is being done concerning VSTOL aircraft. Their tremendous lift coefficients and short runway requirements are making these aircraft potentially exciting. The computer results of analysis of situation 1) appears in Appendix B and are summarized below.

As Param is gradually varied, the OWT cost is decreased by an amount equal to (0.1)(Param). The table on page 1 of the computer output in Appendix B displays an iteration table showing the vector leaving the basis and the vector entering the basis for the corresponding value of Param as it is gradually changed. The associated objective function value is indicated as Function Value. These results are summarized in Table VI as the cost coefficient of OWT is varied from 1.9 to 0.4. It is seen that no change in the basic solution occurs until the cost of OWT shipment is decreased to 1.1 unit cost per ton-mile. At this point shipment by $x_{1,13}$ left the basis and was replaced by $x_{2,13}$ at 7293.23939 ton-miles, while $x_{6,29}$ decreased from 7590.79808 to 3153.83325 ton-miles, i.e., OWT shipment along route 13 (36-94-70) has replaced LWT shipment and a part of the rail shipment along route 29. This appears on pages 36-39 of the PARAOBJ computer output, Appendix B.

Similarly, Table VII represents the effect of varying the cost coefficient of VSTOL and Large Aircraft (LA). Notice that air transport enters into use in all reactors except Reactor 4 where it has been hypothesized to be geographically prohibitive to construct an airstrip.

Table VI

EFFECT OF VARYING OVER WEIGHT TRUCK COST

PARAM	ONT COST	VARIABLE	TON-MILES	OBJECTIVE FUNCTION
0	1.9	*6,25	7983.87097	48152.00720
		*1,7	16800.0	
		* _{1,13}	3425.11621	
		×6,29	7590.79808	
		×1,19	9237.28814	
	1.8	no change		
2	1.7	no change		
3	1.6	no change		
4	1.5	no change		
5	1.4	no change		
6	1.3	no change		
7	1.2	no change		
8	1.1	×6,25	7983.87097	47425.09652
		×1,7	16800.0	
		×2,13	7293.23939	
		×6,29	3153.83325	
		× _{1,19}	9237.28814	
9	1.0	*6,25	7983.87097	46695.77259
		× _{1.7}	16800.0	
		* _{2,13}	7293.23939	
		×6,29	3153.83325	
		×1,19	9237.28814	
10	0.9	*6,25	7983.87097	43576.97806
		* _{2,7}	16800.0	
		×2,13	7293.23939	
		*6,29	3153.83325	
		×2,18	4681.93405	
		*2,19	4793.41379	
11	0.8	no change		40220.11884
12	0.7	no change		36863.25962
13	0.6	no change		33506.40039
14	0.5	no change		30149.54117
15	0.4	no change		26792.68195

Table VII

EFFECT OF VARYING VSTOL AND LARGE AIRCRAFT COST

		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		······································	
PARAM	VSTOL COST	LA COST	VARIABLE	TON-MILES	TOTAL COST
0	2.5	2.2	*6,25 *1,7 *1,13 *6,29 *1,19	7983.87097 16800.0 3425.1162 7590.79808 9237.28814	48152.0072
2	2.1	1.8	NO	CHANGE	
4	1.7	1.4	*5,2 *1,7 *1,13 *5,40 *1,19	6556.29139 16800.0 3060.08116 5835.5036 9237.28814	46445.88229
6	1.3	1.0	*5,2 *5,9 *5,40 *1,19	6556.29139 12631.57895 8392.85714 9237.28814	36818.01562
8	0.9	0.6	NO	CHANGE	25785.72462
10	0.5	0.2	NO	CHANGE	14753.43363

## 4.3 Risk Coefficient Analysis

The risk coefficient derived in section 2.3 is based on parameters which may be subject to change. For example, the seriousness of accident index (SA) may be greatly affected by improved construction of vehicle, careful route choices or better maintenance. It is then of interest to examine the effect that a change in the risk coefficient of a particular mode has on the model. This objective is attained by the use of the MPS/360 subroutine PARAROW.

PARAROW is used postoptimally to perform parametric programming on a constraint row. For any LP problem, a series of related problems may be generated by replacing the coefficients of a chosen row by new coefficients that are obtained by adding the original coefficients to Param times corresponding coefficients of a change row. Param is gradually changed thus changing the coefficients of the original constraint row.

PARAROW was applied to the risk coefficients of LWT for Reactor 2.

As the Param value gradually changed the solution remained at the optimal activity until Param equalled 2.82. At this point the solution changed.

Originally all the spent fuel from Reactor 2 was shipped by LWT over route 36-94-70. The current risk coefficient equals 0.218+(0.1)(2.82) or 0.5. This forces some of the spent fuel to be shipped by rail to satisfy the risk constraint. A further increase in risk coefficient does not change the basis, but it does affect the amount shipped by truck or rail. It is noted that the higher the LWT risk coefficient becomes, the more ton-miles are attributed to rail shipment by route 5-48-20-21-24. For instance when Param equals 10, the risk coefficient LWT by route 36-94-70 equals 0.218+10(0.10) or 1.218. At this point, 5713.23529 ton-miles are attributed to LWT and 11086.76471 are attributed to rail.

A further example of the effect of changing the risk was performed by decreasing the risk coefficient of OWT for all reactors. This had no effect on the solution which is to be expected since there is no shipment by OWT in the original solution.

# 4.4 Conclusions

The shipping model formulated for this work determines the most economical mode and route of transportation of spent fuel. Even in the simplified model used here it is evident that the complexity of the problem makes an optimal solution far from intuitively obvious. MPS/360 appears to be an inexpensive and speedy method of determining an optimal shipping campaign. The computer solution (Primal) for this model costs \$1.55 and had an execution time of 0.24 minutes.

It has been noted that much of the data used is subject to change, but this is readily accomplished with the computer procedures described. The shipping model described is quite flexible with regard to sensitivity of the optimal results to changes in input data. The model can easily be modified to accept any corrections or updating. It is easy to imagine an agency responsible for shipping spent fuel utilizing a model of this nature and continually updating the matrix to accompany changes such as:

- 1) Cost rise or fall due to economic trends or negotiations
- 2) Route characteristic variance, e.g., by season
- 3) Changes in existing transportation modes
- 4) Introduction of new modes
- 5) Risk Limits become more or less restrictive
- 6) Any other model fluctuations

Reviewing the results of the present model, it is predicted that the four reactors in question will ship approximately two thirds of their spent fuel by LWT and the rest by rail. Presently, it is expected that in the near future about one half of the spent fuel will be shipped by truck and slightly less than that will be shipped by rail (10). However, the future result may be quite different depending upon the updating of existing cost or risk coefficients. For instance, air shipment could become economically competitive if its cost could be decreased to 1.4 as shown in Table VII. Further, air transport would completely dominate Reactors 1, 2, and 3 if the cost could be decreased to 1.0. Reactor 4 is hypothesized to be geographically prohibited from building an air strip, but certainly a mixed mode transportation campaign could be considered. It is evident that this type of model may find use as a predictive aid in anticipating future transport mode posibilities or routes of shipment as well as analyzing existing modes and routes.

# 5.0 SUGGESTIONS FOR FURTHER STUDY

It is suggested that to make the model more accurate a more detailed analysis of quantification of hazard be performed. This analysis would involve a detailed study of accident probability, seriousness of accident, and the relative importance of these factors to hazard quantification. In addition, a realistic evaluation of the risk upper limit and the risk coefficient demands that an absolute rather than relative evaluation of risk be performed. That is, an actual population dose for a given set of circumstances should be calculated. The maximum permissible dose would then determine the upper limit of risk. This would require a study of the radionuclides released upon accident and their dispersal characteristics. This implies a study of the relation between severity of accident and the consequential release of radionuclides.

Further parametric programming seems warranted. In particular, postoptimal analysis is possible on the RHS of the matrix (the risk upper limit) through a MPS/360 subroutine called PARARHS. It may also be of interest to change values in the objective function and RHS simultaneously. This can be done through a MPS/360 subroutine called PARARIM. These procedures enable the existing model to be readily analyzed concerning the effect of changing the risk upper limit or the effect of simultaneously varying the cost coefficients and the risk upper limit.

# 6.0 Acknowledgement

The author expresses his gratitude to Dr. Walter Meyer and Dr. N. D. Eckhoff for their guidance and encouragement throughout this work. Financial support from the National Defense and Education Act Fellowship is gratefully acknowledged. A note of thanks is extended to Janet Gaines for her perceptive typing and to the entire Nuclear Engineering faculty and staff for successfully integrating the author into a new university and curriculum.

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# APPENDICES

# APPENDIX A

MPS/360 Computer Listing and Output for Optimization and Range Analysis

This computer program arrives at an optimal primal solution and performs RANGE analysis on the solution. MPS programming is explained in Section 3.1; Range analysis is explained in Section 4.1. Execution times for PRIMAL and RANGE were 0.45 minutes and 0.17 minutes, respectively.

- 72/194

PAGE

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90065	MOVE (XDATA, "TRANS")
9900	MOVE (XPBNAME, * PBFILE*
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6075	RANGE
9200	EXIT
7100	PEND

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THIS IS AS RECEIVED FROM THE CUSTOMER.

PAGE 1 - 72/194

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   O MINOR ERROR(5) - U MAJOR ERROR(5).
 2- COLUMNS SECTION.
   D MINOR ERRORISH - J MAJOR ERRORISH.
 3- RHS'S SECTION.
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COL 16
COL 23
COL 37
COL 44
COL 51
COL 58
                                 COL 3
COL 10
COL 24
COL 31
COL 38
COL 45
COL 45
COL 59
 PAGE 3 - 12/194
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                                             PAGE 4 - 72/194
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EMECUTOR. MP5/360 V2-HLO

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	COL 52	COST		1 - 90000	ROWLS	1.00000					
	COLSZ	ROW1 #	-	.43000							
	COLSS	COST		1.00000	ROW13	,93000					
	COL93	RON18	-	.47000							
	COL 54	CUST		1.90000	RUMI 3	.93002					
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EMECUTOR. MP5/366 VZ-M10 PAGE 11 - 72/196

SOLUTION (OPTIPAL)

TIME . D.29 HIAS. STERATION HUMBER . 18

... MAME... ... ACTIVITY... DEFINED AS

FUNCTIONAL 48152.00720 COST RESTRAINTS LINE

EXECUTOR: MP5/360 VZ-M10 PAGE 18 - 72/21

SECTION 1 - AONS

NUMBER	AGW	AT	ACTIVITY	SLACK ACTIVITY	LOWER LIMIT.	UPPER LIMIT.	DUAL ACTIVITY
1	COST	85	48152.00720	48152.00720-	MONE	NONE	1.00000
2	ROWL	LL	9900.00000		9900.00000	NONE	.96774-
3	ROWZ	EC	10 <b>•</b> 0		•	•	. 33861
- 4	ROW3	EC		9	•		. 29267
5	RCH4	EL	•				.43277
	RCWS	EC	500				43298
ř	RDWG	EC		2			.03751
ė.	RDW7	LL	16800.00000	<u> </u>	1 6800.00000	NONE	1.00000~
9	RCHB	EC			1500 NO. 1500 NO. 1500 NO. 1500		.31034-
10	RCW9	EC	2.00				. 55455
11	ROWID	LL	11750,00000	•	11750.00000	NOVE	1.06673-
12	RCW11	EC	•	8		100	.27373
13	REWLZ	23	11.00	2			.02831
14	ROWL 3	LL	10400-00000		10900.00000	NOVE	. 84746-
15	ROW14	EG		2	PART COLLEGE CONTRACTOR CONTRACTO		.10119
16	ROWLS	85	1	<u> </u>	NONE	•	•
17	BLMIS	85	4737,60000-	4737.6000v	NONE		
16	RUWL 7	UL			NONE		. 30253
19	9CH LS	85	4249,15254-	4249.15254	NONE	-	

PAGE 13 - 72/194 SECTION 2 - COLUPNS NUMBER .COLUMN. AT ...ACTIVITY... ..INPUT COSI.. ..LOWER LIMIT. .. UPPER LIMIT. 20 COL1
21 COL2
22 COL3
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24 COL5
25 COL6
26 COL7
27 COL9
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1. 900 GU .9000-1.97566 .90600 1.70113 .96774 .64839 7983.87047 2.59472 14800.00000 . 90000 .90000 2.19536 .87600 1.17000 .20000 2.28103 .20252 1.49883 .22784 1.62701 1.20211 .75693 .70033 1.00569 1.50506 2.50421 .87649 .57649

	6 100	CUIO	R. MPS/348 V2	-MO			PAGE	. 14	•	15/144
MURGER	. COLUMN .	A1	ACTIVITY	IMPUT COST	LOWER LIMIT.	UPPER LIMIT.	.REDUCED COST.			
49	CCLSO	LL	•	1.20000	•	MONE	.10277			
70	COLSI	4.4		1.00004	•	3100	. 15254			
71	COL52	11	2	1.90000	3	NONE	1.05254			
72	CCLSI	LL	· ·	1.00000		HONE	.21184			
13	COLSA	LL	•	1.90000		NOVE	1.11186			
74	COL55	LL	<u> </u>	1-00013	-	HONE	.05085			
75	COLSA	LL	<u> </u>	1.90000	2	NONE	.95085			
74	C0457	85	9237.26814	1.00004		HONE	•			
17	COLSE	LL		1.900.0		NONE	+90000			
74	COLSO	85	•	1.00000	¥	NONE	•			
79	COLGO	LL		1.9000	•	MONE	. 90000			
80	COLOL	LL		2.70000	•	MGME	2.41467			
81	CDL62	LL		1.20000	•	NONE	.18305			
92	CLIBS	14		1.20300		MUNE	+25432			

EXECUTOR. HPS/360 V2-H10

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TIME = 0.33 HINS. ITERATION NUMBER = 18

EXECUTOR. HPS/360 VZ-H10

RANGE

TIME . 0.34 HINS. ITERATION NUMBER =

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EXECUTER. MPS/363 V2-M10

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SECTION 1	- RONS	AT LIMIT	LEVEL
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NUMBER	RDN	41	ACT   V   I V	SLACK ACTIVITY	LOWER LIMIT.	LOWER ACTIVITY UPPER ACTIVITY	UNIT COST		LIMITING PROCESS.	AT AT
2	ROWL	LL	9900.00000	•	9900.00000 MONE	INFINITY	.96774- -96774	3.	COL20	LL
3	ACM5	EÇ	•	•	:	:	.33881 .33881-		COL6 ROW19	LE
•	ROM3	EQ	•			9899, 99609	.29237 -70565.		COL 20 .	LL LL
,	ROW4	EC	*	•	•	****	.40277 .40277-		COL 20	LL LL
•	ROVS	EG	©0 50	•	121	9899. 99609	.43298 .43298-		COL 14 COL 20	LL LL
7	ROVA	EG	•		:	9899.99609	.03751		COL 19	"
8	ROWF	LL	16600.00000		16600.00000 NONE	<u> INF [H] FY</u>	1.00000-		COLSS	u
9	ROWB	ۂ		•	:	16799.99639-	.31034-		COF 55	LL LL
10	<b>RUH9</b>	EC	*	•	:	14046.03125	.55455	81	COL24 RUN16	L L
11	RCWLD	LL	11750-00000		11750.00000 NONE	INFINITY	1.06673-		COL40 NONE	LL
12	ROWLL	60	•	•	•	9071.92576	.27373		COL41	II.
13	80M12	ec	•	•		2971.92398	.02831 -02831-	*	COL44 COL40	LL LL
14	ROWL 3	LL	10900,00000	•	1 0900- 00000 3 MON	INFINITY	.84746-		COL 57 NONE	LL
15	ROWI 4	60		*	:	2451:74512	.10119		COLS9 ROWIS	LL
10	ROWLT	UL		•	MOHE	4262.25391- 8235.04297	.30253-		COL40 COL49	LL LL

	ЕхЕ	CUTO	R. MP\$/360 V2	10			PA	GE 10 - 72/	144	
CTÍON	S - COLUPN	\$ #1	FIMIT FEAST					3	ā.	
UMBER	.COLUMN.	AT	ACTIVITY	IMPUT COST	LOWER LIMIT.	LOWER ACTIVITY	UNIT COST		PROCESS.	
20	CCLI	LL	•	1.00000	NONE	INFINITY-	.03226-	" IMPINITY . 96774	NONE RONS	
15	COLS	LL		1.90000	NONE	INFINITY-	.93226- .93226	INF   HITY . 96774	NONE ROWES -	
22	COL3		•)	2.50000	HOHE	6756.26516	1.03871-	INFINITY 1.46129	ROWLS COLZO	
23	COL4	LL		2.20000	HONE	6556.28516	.73671- .73871	INFINITY L. 46129	COL20	
24	COLS	LL		2.70000	NOWE	:	1.85975-	1MF INITY 84025	COL 6 ROW15	
24	COLT			1.90000	MONE	INFINITY-	-90000- -90000	1.09000	NONE RUWIS	
27	CCLO	LL	\ <b>(●</b> )	2.70000	HOME	3991.93359	1.97568- 1.97568	**************************************	COL 9 COL 20	
29	COLIO	LL	76 <b>6</b> 0	1.90000	HONE	CHF1HETY-	.90000-	INF INLTY 1.00000	NONE COL9	
30	COLII	u	•	2.70000	HONE	3991.93359	1.70113-	IMPENETY	COLLS .	
31	COLIS.	u		1.90034	NONE	141428-50000-	.96774-	INFINITY .	COL 20	
14	COLLS	LL	•	1.90000	NONE	INF INLTY-	, 90000-	INF [N] TY	HONE COL 14	2500.670
35	COLIG			2.70000	- NONE	3991.43359	1.62620-	14FINITY 1.07380	COL14 COL20	
36	COLLT	u		1.2006	MONE	IMPINITY-	*	INF [N] TY 1,20000	NONE ROW15	0000
37	COL16	LL		1.2000	NONE	INFINITY-	.04839- .04839	1,15161	NONE RDN15	1000
•0	COLTI			2.70000	NONE	3646.66479	2.59872- 2.59672	* TOTS	COT 10	
42	COF52	u	i i	1.90000	•	[MFINITY-	-90000-	INF INITY	COLZZ	

	616	GUTC	R. #PS/360 YZ	10			PA	GE 19 - 72/	194	
NUMBER	.COLUMN.	AT.	VACTIVITY	INPUT COST	LOWER LIMIT.	LOWER ACTIVITY	UNIT COST	UPPER COST	LIMITIMS PROCESS.	
**.	COL25	L	•	1.90000	NONE	10114114-	.90000	1NF INITY 1.00000	NONE OL 24	LL
45	COF 50	LL'	•	2.70000	NONE	18295.21094	2.19936- 2.19936	1MF 1H  1Y	COL24	LL.
46	COL27	μ	•	2.2000u	NONE-	49900.98484-	.87000-	1.33000	RUN16 COL 22	UL
47	ccrss		•	2.50000	HONE	49145, 77344- 12631,57422	1.17000-	1. 33000	COL22	. FF
40	COLZ9	LL	•	1.20000	HONE	INF [N] TY-	.20000-	1NF [N] TY 1.00000	NONE	UL
. 49	COL30	LL	•	1.20000	NONE	53836.33394- 16799.99639	. 200 00- . 200 00-	INF INITY 1.00000	COFSS WOMTP	UL
51	COLTS	ĻĹ	•	2.7000J	HONE	12444.44141	2.20103-	INF INITY _41897	COFSS	LL.
52	COL33	LL		1.00064	. NONE	43538.18750-	.20252-	INFINITY	COL 49	LL LL
53	COL34	LL	3.07	1.90000	NOME	5493.13629- 1663.15967	1.49883~	IMPINITY .40117	COL 49 COL 4D	и.
54	COL35	LL		1.00000	HONE	19886.48047- 2784,18164	.22784-	INF IN LTY . 77216	CUL 49 CUL 40	LL
95	COL 36	LL	•	1.9000.	NONE	3989.64819- 1339.95972	1.62701-	INFINITY .27299	CDL49 CDL40	LL LL
56	CGL37	u		1.9004	NONE	24604.18750- 3206.71191	1.20211-	INFINITY	COL 49 COL 40	LL LL
57	COL36	LL	•	1.0000)	NONE	4464.16016- 1501.23438	.75893- .75893	INF   NITY	COL 49 COL 40	LL
50	COL 39	u		1.90000	NONE	INFINITY- 7293.23026	.70033- .70033	1NF1N1TY	NONE CUL 40	
61	CDL42	LL	1.01	1.90000	NONE	23528.66750-	1.00589-	INFINITY	CUL 49 CUL 41	LL
42	COL43	u	(•)	2.70000	NONE	5230.44141	2.19591-	INFINITY .50409	COL41 COL49	LL
44	COL45	LL	•	1 - 900 Gu	NONE	4117.51959-	1.50504-	INFINITY	CUL49 CDL44	ii.

				MPS/360 VZ	-410			PA	6E 20 - 72/	194	
	NUMBE A	.COLUMN.	AT ,	ACT LYTY	- R	LOWER LIMIT.	LOWER ACTIVITY	UNIT COST	UPPER COST	PROCESS.	AT Af
	65	COL46	u,	•	2.70000	HONE	2220.60449	2.50421-	NFINITY	COL44	LL.
	' 66	COL47	u	**	2.50000	HONE	INFINITY- 5835.50000	87649-	1.62351	HONL COL 44	il
	67	COLAB	Ł	·.	2.20000	MONE	INFINITY- 5835,50000	.57649- .57649	1. 62351	COL49	LL
	-69	COLSO	i.		1.20000	HONE	INF LMITT- 8397, 90625	.10277-	1+09723	COL49	LL
	70	COL51	u		1.00000	, HOHE	60555.57813 10899.99609	.15254- .15254	EHPIRLTY	ROWL B COL 57	UL LL
	71	COLSZ	LL	. •	1.90000	HOME	105780.62580- 10899.99609	1.05254-	INFINITY .84746	COLS7	UL LL
	72	COL53	LL		1.00000	NONE	39562-60196-	.21186- .21186	1NF 1N1TV .78814	AGW18 CUL57	UL
,	73	C0L54		<b>%</b> ●3	1.90000	* HONE	48585.28906- 11720.42578	1.11186-	NEINITY '	COLST	UL LL
-	74	COLSS	L	•	1.00050	HONE	181666.68750-	.05085-	INF INITY . 94915	COL57	UL LL
	75	COLSA	u		1.90000	HOME	INF   MITY- 9732-13672	.95085-	[NF   N    TY	COL 57	u.
	17	COLSO	LL		1,9000u	. MOME	INF INT TY-	. 90000 . 90000	1.00000	NOME B JHOR	UL
	. 79	COL60	Ļ١		1.90000	NCHE	INFINITY-	.90000-	1.00000	COLSP	
	80	COLGI	L.		2.70000	HOME	973.76851	2.41667- 2.41667	, NF [N] TY	COL 59 ROW18	LL UL
	1	COLAZ		:•	1.20000	NONE	3481 94. 37500- 9083. 32813	.18305 .18305		COLS?	UL 4 LL
		COLAD	LE	•	1.20000	•	LL 3954 .50000-	.25932-	THE INLTY	ROWLS COLST	LL

EXECUTOR. MP5/360 V2-MLO

DACE 21 - 79710A

SECTION 3 - ROWS AT INTERMEDIATE LEVEL

NUMBER	ROV	AT	ACT IN ITY	SLACK ACTIVITY	LOWER LIMIT.		UNIT COST	UPPER COST	LINITING PROCESS.	AT
16	ROW15	85	E.	•	NONE	3042.11621- 6943.96094	1.59205		COL 4 COL 17	LL
17	RDWL6	85	4737.99766-	4737.59766	NOME .	6215.99707- 5123.99639	2.27273		COL 29	LL LL
19	ROWER	85	4249.15234-	4249.19234	HONE	5508.40083- 4299.15234-	1.97161		COL53	"

EXECUTOR. MPS/360 V2-MLO SECTION 4 - COLUPNS AT INTERMEDIATE LEVEL PAGE 22 - 72/194

SECTION	4 - COCUP.		1014							
NUMBER	.COLIMN.	AT	AC FEVETY	INPUT COST	LOWER LIMIT.	LOWER ACTIVITY	UNIT COST	UPPER COST	LIMITING PROCESS.	AT AT
25	CCLS	e5	•	1.00000	NONE	(8)	.90000 1.19234	1.90000	COLT COLS	LL
28	COL 9	85	8●3	C3000.1	NONE	6689,18359	.90000 1.17903	1.90000 -17903-	CUL 10	LL
32	CDL13	RS	4.0	1.00000	NONE	9593:21484	.96774 1.21411	1.96774 .21411-	COLII .	LL LL
33	CGL14	85		1.00000	HONE	5294. 10938	15055.1	1.90300	COLIS	LL
38	COL19	85	(*)	1.20060	NONE	7674.41016	141114	.04161-	CDL21	LL
39	CDL20	05	7983.86719	1.20000	NONE	7983.86719 [MFINITY	1.20000	1.50000	COLL7 ADW1	LL
41	COLZZ	85	16799.99609	1,00000	NONE	8729.13672 [HF1H17Y	.20000	1.20000	COL 29 ROW?	LL LL
43	COL 24	85		1.00u Cu	HOME	6598.32031- 7567.36250	.90000 5.33747	1.90000	COL 25	LL LL
50	CGL 31	9.5		1.20000	NONE	9655.16797	1 MF LM1 TY 2. 94000	INFINITY 1. 74G00~	COLSE	LL
59	COL40	85	3425.11597	1.00000	· NONE	IMPINITY-	1.481.	1.18521 2.65946-	COL 35 ROW LO	LL
60	COL41	85	•	1.00030	* NONE	12177.86326- 3666.30859	2.02699	2.00589 1.02699-	CUL42 CUL43	LL
63	CCL44	05	•	1.00000	MONE	2131,12695- 2664,72465	2.08684	2.50506 1.08684-	COL45	LL
68	COL49	85	7590.79688	1.20000	NONE	414705.76563- 11519.60547	11316	1.31316 .87179	COL 50 RUN17	UL
74	COL57	85	9237.26516	1.00000	HOME	INFINITY-	.05357 1.00000	1.05357	COLSS ROW13	LL LL
78	COL59	85		1,00060	· wome	1847-45726-	.90000 1.15655	1.90000	COLSO	LL LL

## APPENDIX B

## MPS/360 PARAOBJ Computer Listing and Output for Analysis of Overweight Truck Cost

As detailed in Section 4.2, the cost of over weight truck shipment was varied in order to examine the effect this cost variation would have on the solution. The computer results are summarized in Table VI. Only the PARAOBJ output corresponding to basis changes is contained in the following output. Pages 1 through 9 are also deleted as they are identical to pages 1 through 9 of Appendix A.

PAGE 1 - 72/194

EGNTRCL PROGRAM COMPILES - PPS/360 V2-PHE

GOO2

GOO3

GOO3

GOO4

GOO5

FCVE(XOATA, "YRANS")

GOO6

FCVE(XOATA, "YRANS")

GOO6

GCMVE(XPMAPE. "PBS-11E")

GOO6

GCMVE(XPMAPE.)

GOO7

GCT/

GOT/

GCT/

GCT

PAGE 10 - 73/194 ERECUTOR. MES/360 V2-N10 OBJ - CCST RHS - LIMITS PRIFAL TIME . 0.80 MINS. PRICING 7 INVERT CALLED TIPE 0.81 CURRENT INVERSE --- ETA-VECTORS .....4 ELEMENTS ....4 RECORDS .....1 ITERATION .....0

BASIS --- MD.OF RCSS ....20 LOGICALS .....20 STRUCTURALS .....0 ELEMENTS ....20
INVERSE -- NUCLEUS ......0 FIRE TAKEN 0.00 PRIPAL DBJ . CCST RHS - LIMITS TIME . 0.83 MIMS. PRICING 7 VECTOR REDUCED SUP 1N COST INFEAS 24 1.51000- 39450.0 67 1.4000- 27700.0 17 1.1000- 1660C.C PRIMAL ONJ - COST
TIME - 0.86 MINS.
SCALE MESET TO 1.((COO RHS - LIMITS PRICING 1 SCALE RESET TO 1.((COO

ITEM NUMBER VECTOR
NUMBER NCHOPT CLT

5 32 10

6 5 9

13 10 3

11 21 18
12 4
13 12 14
15 11 47
16 67
17 16 67
18 18 15 VECTUR PEDUCED FUNCTION (CST 9 AULU 10 M 18 1

PARACEJ

* PAGE L - 72/194

PARAGEJ OBJ = CCST RHS = LIPITS CMROW = WARY PARAM =

PARACBI

PAGE 1 - 12/194

SOLUTION IDPTIRAL!

TIME - 0.97 MINS. ITERATION MUMBER - 18

FUNCTIONAL 48192.CUTZO COST + L.CCOO VARY RESTRAINTS LIMITS

PAGE 1 - 72/194

SECTION 1 - ROWS

NUMBE R	ROW	41	ACTIVETY	SLACK ACTIVITY	CHER LIMIT.	UPPER LIMIT.	-DUAL ACTIVITY
	COST	85	48192.00720	48152.C0720-	NONE	NONE	1.00000
:	POHI	LL	9900.00000		99CO. CCCCO	MCHE	
			,,0,,,,,,,		S-01	•	. 33641
3	ROW	E6	•	•	120	2	.29207
•	NOW 3	EC	•		3.5		-40211
5	RCW4	EC		•		7	. 43298
	ROWS	EC		<b>3</b> €77			
	ROWS	EC	2			₩ sawas	.03751
		LL	16800.00000		16800.0000	HONE	1.00000-
	ROH?		18800.00.00	\$ <del>\$</del> \$		_	.31034-
9	ROHE	FC	•	•		- 5	.55459
10	RONG	EC				MONE	1.06673-
11	POWLO	LL	11750.0000	•	11150.0000	HUNE	.27373
12	ROWLL	EC		•	•	•	
13	RDW12	FC			•		.02631
		14	10900.66660		10900.0000	HOHE	.84746-
14	ROM1 3		10404 :000.0	51 <b>-</b> 03.			.10114
15	ROWI 4	EC		(# <b>.</b> )	NCNE	- 7	
16	ROHIS	85	•				15/
17	egw16	25	4737.6CEPO-	4737.40000	NOME	•	. 30253
1.0	RDW17	LL		3.00	HONE	•	. 30233
		85	4249.19254-	4249-15254	NCNE	•	
19	ROWLE		4544.11174	********	NOME	NCNE	1.00060
20	VARY	25	•	•	,,,,,,,	3	

	SECTION	2 - COLUM	ıs						
				10					
	MUPBER	.COLUPN.	AT	ACTIVITY	IMPUT COST	LOWER LIMIT.	UPPER LIPIT.	.REDUCED COST.	
		COLI	LL	*	1.0000		NONE	- 03226	
	5.5		LL	•	1.80000	•	NONE	.83226	
	23	COL 3 COL 4	11	•	2.50000	•	NCNE	1.03871	
	29	COLS	LL		2.7000	•	HONE	73871	
	26		85	<u> </u>	1.0000		HENE	1.05975	
	27	CELT	LL	- 1	1.80000	i	NONE	seaco	
		COLB	LL		2.70000		NENE	1.97568	
	29	COLT	25	·	1.0000		NCME	•	
		CELTO	LL		1.00000	•	NONE	. 80000	
		COLII	11		2.70000	•	HOHE	1.70113	
		COLIS	LL	•	1.8000		HCNE	-86774	
		CCL13	28	•	1.00000	•	NONE	•	
		COL14	BS		1.00000	•	NONE	*	
		COLIS	££	5	1. eacec		NCNE	.80000	
	A 37	CGL16 CGL17	LL	•	1.50CC0	•	NCNE NONE	1.62620	
	- 36	CDLIS	11	•	1.20000		NONE	.04839	
	39	COLLY	85		1.2000	•	NENE	.04857	
	40	COLZO	85	7983.87097	1.20000	<u> </u>	NCNE		
	41	COLZI	ii		2.70000	3	NONE	2.59872	
		CCFSS	es	16800.00000	1.0000		NENE	•	
		CCLS3	LL	•	1.0000		NONE	. 80000	
	44	COL 24	85	-	1.0000	•	NONE	•	
•	45	COL25	LL		1.80000		NONE	.80000	
	46	CCTSP	u	•	2.70000		NONE	2. 19536	
	47	COFSI	ff.	•	5.50000	•	NONE	.8700	
5)	4.0	COFSS	LL		2.5000	•	NONE	1.17000	
	49	CCFS	11	•	1.20000	•	NONE NONE	-20000	
	50	COL30	BS	•	1.2000	•	NONE	- 50000	
	51	COL 12	FF	•	2.70000		NCNE	2.28103	
	53	COLII	ii	•	1.00000	:	NONE	. 20232	
		COL 34	ii		1.0000	5	NONE	1.39003	
		COLIS	iL	2	1.0000		NCHE	.22784	
	56	CCL36	LL		1.80000		NONE	· 1.527Cl	
		COLIT	LL		1.8000	•	NONE	1.10211	
	58	COLDS	LL		1.0000		NCME	.75893	
	59	CCL 39	LL		1.8000		NONE	. 60033	
	60	COL40	45	1425.11671	1.0000	•	NONE	•	
	61	CUL 41	BS	•	1.cccco	•	NONE	.90589	
		CCL45	IL	•	1.0000	•	NCNE		
	63	COL43	IL	•	2.70000	•	NOME NOME	2.19991	
	64	COLSA	85		1.0000	•	NONE	1,40506	
	65	COL45	LL		2.7000		NONE	2.50421	
	66	COL46	LL	•	2.50000	:	NONE	.87649	
	67	COL47	LL	:	3.30000	:	NCAE	.57649	
		CCL49	25	7590, 79808	1.20000	7.50	NONE		
	64					\$			

							PAGE	5	•	72/19
	PAR	ACBJ				eroren erroran arrentziak	Transport of Language Language Company			60
WIBER	.COLUMN.		ACTIVITY	INPUT COST	LOWER LIMIT.	UPPER LIPIT.	.MEDUCED COST.			6.0
		и.		1.20000	42	NGNE	.10277			
70	COLSO		•	1.0000	2	HONE	.15254			
71	COLSI	LL	•	1.0000		NCHE	.95254			
12	COL52	LL	•	1.00000		NOME	.21186			
73	CCL53	LL	•	1.80000	- 5	NONE	1.01186			
74	COL 54	LL		1.0000	2	NCNE	.05085			
75	COLSS	LL		1.80000	<u>.</u>	NONE	. 85085			
76	COLSA	LL		1.0000	- :	NONE				
17	COLST	25	9237.28814	1.80000	2	NOME	.80000			
78	COLSB	LL	•	1.0000	- E	NCHE				
79	COL59	85	•	1,8000	18	NOME	.80000			
80	COLGO	-	•	2. 70000	12	NDNE	2.41667			
81	COLOR	LL		1.2000	154	NCNE	.18305			
8.2	COLOS	LL	3. <del>9</del>	1.20000	100	NONE	. 25932			
83	COL63	LL	•	1.1000	•					
		3.5								

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PARAGBJ 08J - COST RHS . LEMETS CHROL . VARY

ITER NUMBER VECTOR VECTOR PEDUCED FUNCTION PARAM NUMBER NONOPT CLT IN COST VALUE VALUE N 19 0 tO 59 .00013 46152.C 7.CC311 INVERT DEPANDED AFIER 17 NAJOR/ 19 MINOR ITERATIONS - CLOCK CONTROL

INVERT CALLED TIPE 1.50 CLARENT INVERSE --- ETA-VECTORS .... 23 ELEMENTS .... 27 RECORDS .... 1 ITERATION .... 19
BASIS ---- HOLOF RCS .... 20 LCGICALS ..... 5 STRUCTURALS .... 15 ELEMENTS .... 40
FINVERSE -- MUCLEUS ..... 2 TRANSFORMEC .... 1 ETA-VECTORS .... 17 ELEMENTS .... 37 RECORDS .... 1 TIME TAKEN G.OD

PARAGRI OBJ - CCST RHS - LIMITS CHRON - YARY PARAM = 7.00331

TIME - 1.50 PINS.

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SOLUTION (OPTIMAL)

TIME . 1.52 MINS. LITERATION NUMBER .

...NAME... ...ACTIVITY... DEFINEC AS........

COST + 8.CCOOR VARY FUNCTIONAL RESTRAINTS 4 1429 - 09692

PARACBI

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SECTION 1 - ROWS

MUMBER	ROw	41	ACTIVITY	SLACK ACTIVITY	LOWER LIMIT.	UPPER LIMIT.	.DUAL ACTIVETY
ı	COST		53259.47804	31259.68804-	HOME	HOME	1.00060
2	ROWI	LL	9900.0000		900.5000	NCNE	-96774-
3	REH2	t C				•	.33861
4	ROH 3	EG				•	. 29207
5	ROM4	24				•	.40277
	RCWS	FC					.41298
7	RONG	EC		12	<u> </u>	20	.03751
	RUN T	11	16400.0000	2	16800.0000	NONE	1.00000-
ě	ROME	FL	-				-31034-
10	ACM9	60		7	0	<u> </u>	.59455
11	ROWLO	11	11750.0000		11750.00000	NONE	1.00486-
12	ROWLL	EC					.23461
13	ROWLZ	66	•		3	17	-21629-
14	RCH13		10900.00000	•	10900.0000	NONE	. 84746-
			Ludioreccio	•	1040010000	no-	.10119
15	ROWLS		•			•	. 10117
16	ROW15	6.5		1.0	HONE	•	•
17	RCW16	25	4717.6CCPO-	4737.6000	NONE		•
18	#Gh17	4.1	two security to the second second		NCHE	•	.47307
19	ROWIE	85	4249.19254-	4249.15254	NCNE	(*)	
20	VARY	25	729.32194-	729. 32154	NONE	NONE	0.0000

		ACB	Ø				PAGE	39	-	72/294
SECTION	2 - CDLUPA	S					81			
NUPBER	.ECLUPN.	41	ACTIVITY	**[NPUT COST	LOWER LIMIT.	UPPER LIPIT.	.MEDUCED COST.			
21		LL	•	1.00000		NOME	.03226			
22		LL	•	1.10000		NCNE	.13226			
		ĻĻ	•	2.50000	*	NONE	1.03871			
	COL 4	LL	•	5.50000		NONE	.73071			
25	COLS	25	•	2.7000		NONE	1.05975			
26	COLT	LL		1.0000	-	NORE	10000			
28	COLA	ii		2.70000		NGNE	1.97568			
29	COLP	85		1.0000	5	NOME				
30	COLTO	ii	-	1.16660	2	MONE	.10000			
31		ii	-	2.10000		NCNE	1.70113			
32	COLIZ	ii		1.1000	8	NONE	-10779			
	COLID	8.5	-	1.00000	2	NCME	•			
34	COL 14	es.		1.0000		NCNE	100			
35	COLIS	LL		1.10000	<u> </u>	NONE	. 10000			
36	COLIA	LL	•	2.7000		NONE	1-62676			
37	COLLT	LL		1.30000		NCHE				
38	CCLIB	11		1.40000		NONE	.04#39			
39	CULLY	62	•	1.2000		MONE	III			
40	COL 20	23	P983.87097	1.5000	¥	NCHE				
41	CCISI	ll		2,10000		NCHE	2.59872			
42	COL25	P 5	16800.0000	1.00007		NONE	*			
43	CO153	LL		1.10000		NONE	. 10000			
44	E OL 24	es	•	1.16660	•	NONE	10000			
4.5	COL25	LL		2.7000		NONE	2-19536			
46	COFSI	iii	i.	. 3.30000	ā	NCNE	.87000			
48	CCF59	ii		2.50000	<u> 6</u>	NONE	1.17000			
49	COLZO	ii		1.2000		NONE	- 50000			
50	COL 30	ii	•	1.2000	<u> </u>	MONE	.20000			
	CCL31	es	T.	1-3000	4	NONE	100000			
	CDL 32	ii	1	2.7000		NONE	2.281C)			
51	COL33	ě.L	•	1. 56560	•	NONE	-41617			
54	COLSA	LL	<b>.</b>	1.10000	•	NOME	1-13590			
55	COL 35	LL	<b>*</b>	1.0000		MONE	. 46893			
56	COL 36	LL		1.1000		HONE	1.36950			
57	COLST	LL		1.1000	•	NOME	.62880			
58	COL 38	ıı		1.0000	•	NONE	1.24314			
59	COL 39	85	7293.23939	1.10000		NOME	*****			
60	COL40	LL	•	1.0000	•	NONE	.21223			
61	COL41	85		1.0000	•	NONE	• • • • • • • • • • • • • • • • • • • •			
62	COL42	LL	•	1.10000		NGNE	.26550			
6.3	COL43	u	•	2.70CCC	•	NONE	2-16320			
64	COL44	62	•	1.1000	•	NONE	1.04615			
65	COL45	LL		2.70000	:	NONE	2.83134			
66	COLAT	ii	•	2.9000		NOME	. 80977			
- 44	COLAR	ii	•	2.2000		NOME	. 38977			
64	COL49	113	2153.43375	1.2000		NONE	•			
		7.7	21,2204,317				760700			

	PAR	AC BJ					PAGE	40	•	72/194 -
MUPBE R	.COLUMN.	41	ACTIVITY	INPUT COST	LCWER LIMIT.	UPPER LIHIT.	.REDUCED COST.			
70	COL 50	LL	¥	1.2000	(C#)	NCHE	. 10434			
71	CCL51	LL		1.00000	•	HONE	- 19254			
12	COLSZ	41		1.1000	a a constant and a co	NONE	.25254	310		
13	COLST	LL	2	1.60000	<b>₽</b>	NCNE	-21106			
74	COL54	ii	₫	1.16660		NCME	.31186			
79	COLSS	ii		1.00000		NONE	- 05085			
76	COLSO	ii	Ē	1.1000	1	NENE	-15085			
	CGLST	25	9237.28814	1.00000	<u> B</u>	NCME	200			
17	COLSE	ii		1.10000		NOME	- 10000			
78			•	1.00000	\$	NCHE				
74	COLST	85	•	1.10000	5 0	NONE	.10000			
80	COLGO	LL	•		•	ADNE	2.41667			
81	CCLPI	LL	•	2.7000	•	HONE	.18305			
82	COL62	LL	•	1-50000	•					
83	CCL63	LL		1.2000	•	NONE	.25932			

e e

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SOLLTION (OPTIMAL)

TIME - 1.64 HIMS. ITERATION NUMBER .

NUPBER	ROW	AT	ACTIVETY	SLACK ACTIVITY	LOWER LIMIT.	UPPER LIMIT.	-BUAL ACTIVITY
1	COST	85	77145.57028	77145.57028-	HONE	NONE	1.0000
	ROWL	LL	9900.0000		\$900.0000	NCHE	-96774-
3	20H2	FC			•	•	-30212
•	ROWS	23			***	2	.354C0
5	ROM4	EC	•		2	121	-41177
4	ROW5	EC	V.	•			.48040
1	ROW6	EC.		₽	<u> </u>	2	. 05786
	ROWF	LL	16800.CCCDQ		16000.00000	NONE	-90000-
4	RONB	EC					-21034-
10	ROMA	EC					.49909
1.1	ROWLO		11750.0000		11750.0000	NONE	.00072-
12	ROWIL	EC	20 Page 10 Control of the Control of				-15610
1.7	ROWLZ	EC	•				.70710-
1.4	ROWLS	LL	10900.00000	•	10900.00000	HONE	.78237-
1.5	ROW14	EC	escontributo generalità dell'	19		Na Contraction	-038GB-
16	ROWLS	UL			HONE	₫	.00333
1.7	<b>ROW16</b>	RS	1344.00CFB-	1344-00000	NONE		
1.8	ROWLT	UL			NCNE	2	.81530
19	ROWLS	UL	•		NCHE	<u> </u>	.05523
. 20		ES	3356.85972-	3356.85922	HONE	NOME	10.0000

	, PM	LBDA	t				P.004	40 - 72/194
SECTION	2 - COLUM	15		27				
NUPBER	.COLUMN.	AT	ACTEVETY	INPUT COST	LOWER LIMIT.	UPPER LIMIT.	.REQUEED COST.	
21	COLI	11	·	1. cceco		NCNE	.05145	
22		LL		.9000		NOME	-01924	
53	CCL 3	LL		2.5000	•	NONE	. 99904	
24	COL 4	LL		2.20CG0		NONE	. 70004	
25	COLS	LL	•	2. 10000	•	ACHE	1.91553	
26	CCFP	85	•	1.00000	•	MONE	•	
27		85	•	. 40000		MOME	1.70357	
2.8	COLO	LL	•	2.70000		NONE	.07500	
29	COFA	LL	•	1.0000	•	HOME		
10		PS	•	2.700CC	•	NONE	1.64032	
31	COLIS	PS	•	.90060		NONE	. 1107032	
32		i.	Ď.	1.00000		HOME	.00326	
34	COLIA	il	•	1.00000	3.00	MCME	.07350	
15		es	5	.90000	•	NCHE	19151	
36	COLIS	ii	8	2.7000		NONE	1.47011	
17	COLIT	ii		1.20000		NONE	.07250	
38	CCLIS	ii	-	1.20060		NCME	. 12505	
39	COLIP	es	<u> </u>	1.2000		NONE	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
40	COLZO	PS	1983.87097	1.2000		NONE		
41	COLZI	LL		2.70000		NCNE	2.51678	
42	C01,22	LL	No. 1 Control of Control of Control	1.0000	•	NONE	.10000	
43	COLZ3	BS	16800.0000	.9000	•	NGNE	-	
44	COLZ4	LL		1.0000	(★)	NCNE	. 10000	
45	COL25	BS		.90000		HONE	12.00	
46	COL 26	LL	•	2.1000	•	NCNE	2.24583	
47		LL	•	5. 50000	•	NCNE	1.00300	
4.8	CCFS8	II.	•	2.50000		NONE	1.30300	
49	CDF56	LL	•	1.2000	•	NONE	. 30000	
50		IL	•	1.3000		NCHE	. 30000	
51	COLSI	52	•	1.2000		NONE	2.41603	
52		IL		2.7000	100	NONE	.84489	
53		LL	•	1.0000		NONE	1.81293	
54	COLSA	LL	•	1.00000		NONE	1.01263	
	COL 35 COL 36	LL	•	.90000		MONE	2.25608	
56 57		ii	•	.9000	2	NONE	. 66367	
58	COLSE	ii		1.0000	-	. NONE	2.21477	
59	CDL 39	85	7293.23939	.9000		NONE	•	
60	EOL40	ü		1.0000		HONE	-63810	
61	COL+1	85	1	1.0000		NONE		
62		ii		-4000	1.0	NONE	.10535	
63		ii		2.70000		HONE	2.09758	
64	COL44	85		1.0600		NONE	.*	
65		11		.9000	•	NOME	1.53040	
66	COL 46	11.		2.7000		NCNE	3.48842	
67	COL47	11	•	2.50000	•	NUNE	. 91641	
68	COL 46	· LL	en company de la company	2.20000	•	NOME	.41641	
69	COLAS	es	3153.83325	1.50000	•	HCME		

	9.50	AC E.					PAGE	50	•	72/194	•
NUFBER	.COLUMN.			INPUT COST	CHER LIMIT.	UPPER LINIT.	.REDUCED COST.				
. 10	COLSO	LL	1967	1.2000		NCNE	. 10747				
				1.00000		NONE	. 19223				
71	CEL51	LL	5.5	.90000	E.,	NONE	.09388				
12	COLSE	LL			****	NONE	.24644				
73	COL53	LL		1.00000	•		.14755				
74	CCL54	LL		.90000	•	NONE					
75	COLSS	LL		1.00000	•	HONE	.09814				
		85	4681.93905	. 90000		NONE	· accessor ·				
76	COL 56		40064431	1.0000		NONE	.05140				
77	COLST	11			(5)	NONE	2000 PM				
76	COLSB	85	4193.41379	.4000	•	HONE	•				
79	COL 59	85		1.00000	•						
80	CCL 60	LL	~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>	. 96666	•	NCHE	.02702				
			3	2-700CD		NONE	2.71950				
81	COTPI	LL	•	1.2060	. (5)	NONE	.23465				
82	COFES	LL	•			NCNE	.30561	- 35			
	COL 63	LL		1.20000	( • )	HUNE	430301				

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3356.85922-

1356. #9922

... ACTIVITY... ...NAME... COST + 11.0CGC0 WARY

PARACEJ SECTION 1 - ROWS SUPBER ... ADM. .. AT ... ACTIVITY... SLACK ACTIVITY .. LOWER LIPIT. .. UPPER LIPIT. .. DUAL ACTIVITY 17149.57028-1 CO51
2 ROW1
3 ROW2
4 RCW3
5 ROM4
6 ROM5
7 RCW6
8 RCW7
9 ROW8
10 ROW1
11 RCW10
12 ROW1
13 ROW1
14 ROW1
15 ROW1
15 ROW1
16 ROW1
17 ROW1
18 ROW1
18 ROW1
19 ROW1
20 VARY 16800.0000 16000.00000 10900.0000 10900.00000 1344 CCCCO-1344.0000 .98641 .04909 11.00000

	PAR	ACP					Page	. 54	÷	72/194
SECTION	S - COLUMN	ıs								
MUPBER	-COLUMN.	41	4CTIVITY	IMPUT COST	LOWER LIMIT.	UPPER LIPIT.	.REDUCED COST.			
21	COLL	LL	•	1.00000		NONE	.07299			
22	CULZ	.5		. 8000		HOME				
23	COLS			2.5000		NCKE	-99656			
24	CEL4	LL		2.20000		NCHE	. 45864			
25	COLS	tt	•	2.1000	•	NONE	1.74644			
26	COLO		•	1.0000	•	MONE	•			
27	CCL 7	"	•	.8000		NONE	.00709			
28	COLE	11	•	2.7000		HONE	1.58973			
5.0	COLG	LL	•	1.0000	•	NONE	.14823			
	CELIO	ES	•	.00000	•	NONE				
31	COLII	LL		2.7000		MONE	1.40540			
	COL17	85	3.	1.0000	Ā	NCRE NCRE	.07220			
33	COLIS	11	•	1.0000		NONE	.14512			
35	COLIS	85	•	.86660	•	MONE	. 14712			
36	COLIS	11		2.7666		ACHE	1,31236			
37	CGL17	ii	•	1.20000	Ď.	NONE	-15014			
38	COLIS	ii		1.2000	:	NONE	-20716			
39	CCL19	25		1.2000		NCNE	•			
40	COLSO	25	1983.87097	1.2000	8	NONE	17			
41	EOF 51	ii		2.7060	<u> </u>	MONE	2.42903			
4.2	COTSS	LL		1. CCCCO		NONE	+20000			
	COLZ3	PS	16800.00000	. 20000		NONE	•			
44	COLZA			1.00000		NONE	. 20000			
45	COL 25	BS		. 20000		NONE				
46	CDL 26	IL	1.60	2.10000		ACNE	2.29629			
47	CELSI	LL		5.5CCC0	11.	NONE	1. 1 36CG			
4.8	CULSE	LL	•	2.50000	¥	NONE	1.41600			
49	COLYS	LL		1.5000	•	NCNE	-40000			
50	CCL 30	11		1-50000	•	NONE	-46060			
51	COLDI	85	•	1.2000	•	NONE	•			
	COT 35	LL		2.70000	•	NCNE	2.55103			
53	COL33			1.0000	•	NONE	1.05925			
54	COL 34	"	•	- 8000	•	NONE	2. 15145			
55	COL35	LL	•	1.0000	•	NOME	1.27479			
	COL 36	IL	•	.8000	•	NONE	1.01111			
51	COL 37	u	****	.80000	•	MONE	2.70059			
58	COL 14	LL	'	1.00000	•	HONE	2.19059			
59	CGL39	62	7293.23939	1.00000		NONE	. 85103			
60	COL 40			1.0000	•	MONE				
61	COLAI	85	•	. 80000	Ĉ.	HORE	.14524			
62	COL42	11	•	2.70000	:	NONE	2.06476			
63	COL 44	65	0.00	1.00000	5	NONE				
65	COL45	LL	1.	. 96550	<u> </u>	NCHE	1.77262			
	COL45	ii		2.70000	į.	NONE	3. 61686			
66	CDL 47	ii	•	2.50000		NONE	.42973			
68	CDL48	ii		2.2000	<u> </u>	NONE	.62973			
69	COL49	es	3153.83325	1.20000	ā.	MONE				
64					•					

					13		PAGE	55	-	72/194	
•5	PAR	LBSAJ									
MUPBER	.COLUMN.	A 1	ACTIVETV	INPUT COST	LOWER LIMIT.	UPPER LIFIT.	.REDUCED COST.		53		
7C 71 72 73	COL51 COL52 CCL53 COL54	11 11 11	:	1.20CC0 1.6C000 1.6CC0 2.CCC0		NOME NOME NCME NOME NOME NOME	.10904 .28198 .08345 .33017 .13115				
75 76 77 78 79 80 81 82		85 11 85 11 11 11	4681 93905 4791 41179	1.2000 1.2000 1.0000 1.0000 1.0000		MOME NOME MONE NOME NOME NOME NOME AGME	. 15680 .08709 2. 82092 . 34191 . 40499				

## OPTIMIZATION OF ROUTES AND MODES OF NUCLEAR MATERIAL TRANSPORTATION CONSTRAINED BY SAFETY CONSIDERATIONS

by

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AN ABSTRACT OF A MASTER'S THESIS
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1972

## ABSTRACT

The amount of spent fuel from reactors which is to be shipped in the near future may grow to a level sufficient enough to limit the development of the nuclear power industry. Specifically, the complexity of determining the most economic route and mode while satisfying safety restrictions will most likely lead to increasingly non-optimal or unsafe shipments as the amount of spent fuel to be shipped increases.

The purpose of this work was to develop and analyze a model which characterizes the choice of route and mode for spent fuel shipment from one of several reactors constrained by safety considerations. A model was established which represents the choice of route and mode constrained by a safety factor. The safety factor employed is a function of probability of accident and severity of accident.

This model is analyzed with linear programming through a computer package, Mathematical Programming System (MPS). MPS efficiently handles the model formulated in this work and can evidently handle more complex situations. That is the least expensive route and mode was found for the model, while satisfying the safety requirements. In addition, the flexibility of MPS is demonstrated through the use of parametric programming which modifies specified parameters of the model.